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E50001-F710-A230-V4-4A00

GM-SG

Non-arc-resistant, metal-clad, medium-voltage switchgear instruction manual

usa.siemens.com/mvswitchgear



⚠ DANGER

Hazardous voltages and high speed moving parts.
Will cause death, serious injury or property damage.

Always de-energize and ground the equipment before maintenance. Read and understand this instruction manual before using equipment. Maintenance should be performed only by qualified personnel. The use of unauthorized parts in the repair of the equipment or tampering by unqualified personnel will result in dangerous conditions that will cause death, severe injury or equipment damage. Follow all safety instructions contained herein.

Important

The information contained herein is general in nature and not intended for specific application purposes. It does not relieve the user of responsibility to use sound practices in application, installation, operation, and maintenance of the equipment purchased. Siemens reserves the right to make changes in the specifications shown herein or to make improvements at any time without notice or obligation. Should a conflict arise between the general information contained in this publication and the contents of drawings or supplementary material or both, the latter shall take precedence.

Qualified person

For the purpose of this instruction manual a **qualified person** is one who has demonstrated skills and knowledge related to the installation, construction, and operation of the equipment and the hazards involved. In addition, this person has the following qualifications:

- **Is trained and authorized** to de-energize, clear, ground and tag circuits and equipment in accordance with established safety procedures.
- **Is trained** in the proper care and use of protective equipment, such as: rubber gloves, hard hat, safety glasses or face shields, flash clothing, etc. in accordance with established safety practices.
- **Is trained** in rendering first aid.

Further, a qualified person shall also be familiar with the proper use of special precautionary techniques, personal protective equipment, insulation and shielding materials, and insulated tools and test equipment. Such persons are permitted to work within limited approach of exposed live parts operative at 50 volts or more, and shall, at a minimum, be additionally trained in all of the following:

- The skills and techniques necessary to distinguish exposed energized parts from other parts of electric equipment.
- The skills and techniques necessary to determine the nominal voltage of exposed live parts.
- The approach distances specified in NFPA 70E® and the corresponding voltages to which the qualified person will be exposed.
- The decision-making process necessary to determine the degree and extent of the hazard and the personal protective equipment and job planning necessary to perform the task safely.

Instruction manual

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Introduction

	⚠ DANGER
	<p>Hazardous voltages and high speed moving parts.</p> <p>Will cause death, serious injury or property damage.</p> <p>To avoid electrical shock, burns and entanglement in moving parts, this equipment must be installed, operated and maintained only by qualified persons thoroughly familiar with the equipment, instruction manuals and drawings. Read and understand this instruction manual before using equipment.</p>

Introduction

The type GM-SG switchgear is designed to meet all applicable ANSI, NEMA and IEEE standards.

Successful application and operation of this equipment depends as much upon proper installation and maintenance by the user as it does upon the proper design and fabrication by Siemens.

This equipment is not classified as arc-resistant switchgear and has not been tested for resistance to internal arcing in accordance with ANSI/IEEE C37.20.7.

The purpose of this instruction manual is to assist the user in developing safe and efficient procedures for the installation, maintenance and use of the equipment.

This instruction manual applies to the switchgear structures. Refer to instruction manual E50001-F710-A231-X-XXXX for instructions applicable to the type GMSG circuit breakers.

Note: This instruction manual includes description of the process of racking a circuit breaker (or ground and test device) within the circuit breaker compartment using the manual racking crank (see text starting on page 72), and in the Annex (starting on page 94), using the portable electrical-racking accessory. The switchgear is also available with built-in electrical-racking in the circuit breaker compartment, using the Siemens integrated electrical-racking system (SIERS), and instruction manual EMMS-T40013-XX-XXXX should be consulted.

This instruction manual does not apply to medium-voltage (NEMA class E2) controllers, which may be provided in the same overall assembly. If the equipment includes controllers, consult the instruction manual applicable to the controllers.

Contact the nearest Siemens representative if any additional information is desired.

Signal words

The signal words "danger," "warning," and "caution" used in this instruction manual indicate the degree of hazard that may be encountered by the user. These words are defined as:

Danger - Indicates an imminently hazardous situation which, if not avoided, **will** result in death or serious injury.

Warning - Indicates a potentially hazardous situation which, if not avoided, **could** result in death or serious injury.

Caution - Indicates a potentially hazardous situation which, if not avoided, **may** result in minor or moderate injury.

Notice (without safety alert symbol) - Indicates a potentially hazardous situation which, if not avoided, **may** result in property damage.

Field service operation and warranty issues

Siemens can provide competent, well trained field service representatives to provide technical guidance and advisory assistance for the installation, overhaul, repair and maintenance of Siemens equipment, processes and systems. Contact regional service centers, sales offices or the factory for details, or telephone Siemens field service at +1 (800) 333-7421 or +1 (423) 262-5700 outside the U.S.

For medium voltage customer service issues, contact Siemens at +1 (800) 333-7421 or +1 (423) 262-5700 outside the U.S.

General description



Figure 1: Typical indoor type GM-SG metal-clad switchgear

Introduction

Siemens type GM-SG metal-clad switchgear is precision built equipment designed to function efficiently under normal operating conditions. It is designed and manufactured to operate within the parameters established in ANSI/IEEE C37 standards for metal-clad switchgear. Performance requirements of these standards have been met or exceeded by these designs. Specific standards which apply include ANSI/IEEE C37.20.2.

This equipment is not classified as arc-resistant switchgear and has not been tested for resistance to internal arcing in accordance with ANSI/IEEE C37.20.7.

The instructions included in this instruction manual are provided to aid you in obtaining longer and more economical service from your Siemens switchgear. For proper installation and operation, this information should be distributed to your operators and engineers.

By carefully following these instructions, difficulties should be avoided. However, these instructions are not intended to cover all details of variations that may be encountered in connection with the installation, operation and maintenance of this equipment.

Should additional information be desired, including replacement instruction manuals, contact your local Siemens representative.

Scope

These instructions cover the installation, operation and maintenance of Siemens type GM-SG metal-clad switchgear assemblies using horizontal drawout type GMSG vacuum circuit breakers. The equipment designs described in this instruction manual include indoor, Shelter-Clad and Shelter-Clad+ walk-in aisle outdoor and non-walk-in outdoor configurations for applications up to 15 kV. A typical indoor switchgear assembly is shown in Figure 1: Typical indoor type GM-SG metal-clad switchgear. All diagrams, descriptions and instructions apply to all of the above classes and designs unless noted otherwise.

Standard construction details of the switchgear, auxiliary equipment and necessary accessories are given in the appropriate sections. Special mechanical and electrical devices, furnished in accordance with purchase order requirements, are covered by supplementary instructions submitted with this instruction manual. The equipment furnished has been designed to operate in a system having the circuit capacity specified by the purchaser.

If for any reason the equipment is used in a different system or if the short-circuit capacity of the system is increased, the ratings of the equipment, including the momentary rating of the switchgear, the interrupting capacity of the circuit breakers and the bus capacity must be checked. Failure on the part of the user to receive approval of intended changes from Siemens may cause the warranty to be void.

This instruction manual applies to the switchgear structures. Refer to instruction manual E50001-F710-A231-X-XXXX for instructions applicable to the type GMSG vacuum circuit breakers.

Note: This instruction manual does not apply to medium-voltage (NEMA class E2) controllers, which may be provided in the same overall assembly. If the equipment includes controllers, consult the instruction manual applicable to the controllers.

General description

The switchgear described in this instruction manual is of the metal-clad type, as defined in ANSI/IEEE C37.20.2. All parts are completely enclosed within grounded barriers, the secondary control devices and primary circuits are isolated from each other by shutters or barriers, and the primary bus joints are completely covered with insulation materials to suit the voltage class of the equipment.

Siemens switchgear carries a type designation or class, as shown in Table 1: Switchgear designation. These designations may appear on drawings and familiarity with them will simplify communications with the factory.

Indoor equipment is arranged with upper and lower primary compartments and a center secondary compartment in the front of the equipment. Primary compartments contain either a drawout circuit breaker or interior auxiliary equipment, such as voltage or control power transformers, located behind a front panel. The front panel of the secondary compartment can be used for protective relays, instruments and similar devices and may be opened to provide access to secondary control equipment.

Generally, when the primary compartment does not contain primary circuit elements (circuit breakers or interior auxiliary equipment) but instead contains only secondary control equipment, those front panels may also be used for these items and may also be opened to access secondary control equipment.

Shelter-Clad outdoor equipment consists of indoor equipment enclosed in a weather-resistant housing complete with an illuminated, walk-in aisle. Circuit breakers can be moved inside the aisle and control devices checked without exposure to the outside elements.

Shelter-Clad+ outdoor equipment consists of indoor equipment enclosed in a weather-resistant housing complete with a walk-in aisle, a common base, and many optional features typically only available in power equipment centers (PECs), such as HVAC systems, indoor and outdoor lighting, insulation, work spaces, and alarm systems. Shelter-Clad+ switchgear assemblies are built in partnership with Siemens-qualified vendors, who provide detailed drawings of each custom assembly which include lifting, handling, support, and installation instructions. Please be sure to carefully review and follow all instructions provided in the order-specific Shelter-Clad+ drawing package.

Non-walk-in outdoor switchgear consists of indoor switchgear enclosed in a weatherproof housing complete with a gasketed door over the inner front panels. Circuit breakers can be moved outside of the cubicles with the use of a lift truck or similar handling device. Non-walk-in outdoor equipment is used where it is felt that an enclosed service aisle is unnecessary, or space does not permit its use.

Design	Type
Indoor	GM-SG
Shelter-Clad single-aisle outdoor	SGM-SG
Shelter-Clad+ single-aisle outdoor	S+GM-SG
Non-walk-in outdoor	OGM-SG

Table 1: Switchgear designation

Receiving, handling and storage

Receiving

Each group of type GM-SG metal-clad switchgear is securely blocked and braced for shipment. It is crated, boxed or covered as required by shipping conditions. If special handling is required, it is so indicated. Relatively delicate instruments, protective relays and other devices are included, and the switchgear assembly must be handled carefully when unloading.

Normally, the switchgear is shipped with the associated type GMSG vacuum circuit breakers installed in their respective units, in the CONNECT position. Refer to instruction manual E50001-F710-A231-X-XXXX for information concerning the type GMSG circuit breakers.

Identification

When the shipment includes more than one shipping group or equipment for more than one substation, marking tags are attached to each crate or package for identification. The drawing number on the tag is also on the shipping list. The shipping list identifies the contents with the unit numbers included in the shipping group. Refer to the general arrangement drawing for the location of each unit within the group lineup. Use this information to simplify the assembly operation and save unnecessary handling.

Inspection and unpacking

Inspect the equipment as soon as possible after receipt for any damage that may have occurred in transit. Before unpacking, examine the package itself, as a damaged package may indicate damage to the contents of the package. Be careful when unpacking equipment. The use of sledge hammers and crowbars may damage the finish, or the equipment itself. Use nail pullers. After unpacking, examine equipment for any possible damage. Check the shipping manifest to be certain that all items have been received. If there is a shortage, make certain it is noted on the freight bill and contact the carrier immediately. Notify Siemens medium-voltage customer service at +1 (800) 333-7421 (+1 (423) 262-5700 outside the U.S.) of any shortage or damage.

Shipping damage claims

Important: The manner in which visible shipping damage is identified by consignee prior to signing the delivery receipt can determine the outcome of any damage claim to be filed.

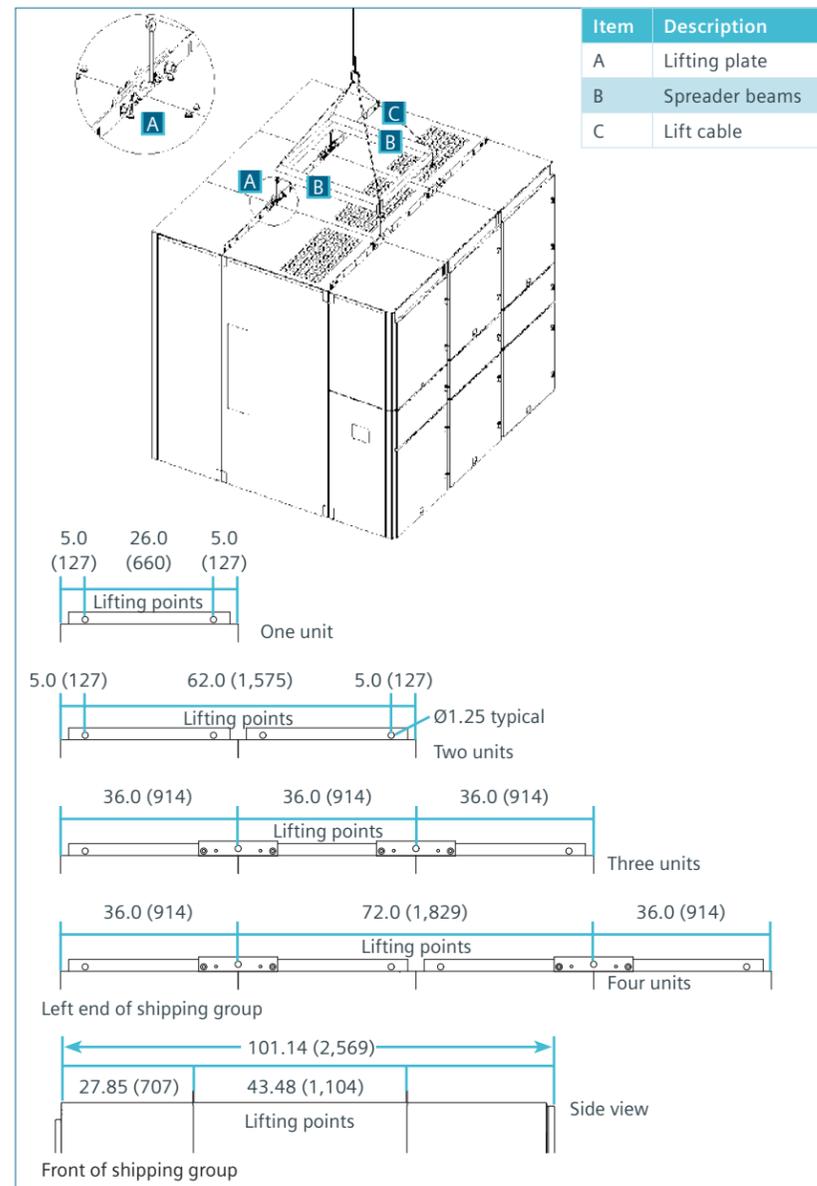
Notification to carrier within 15 days for concealed damage is essential if loss resulting from unsettled claims is to be eliminated or minimized.

1. When shipment arrives, note whether equipment is properly protected from the elements. Note trailer number on which the equipment arrived. Note blocking of equipment. During unloading, make sure to count the actual items unloaded to verify the contents as shown on the delivery receipt.

2. Make immediate inspection for visible damage upon arrival and prior to disturbing or removing packaging or wrapping material. This should be done prior to unloading when possible. When total inspection cannot be made on vehicle prior to unloading, close inspection during unloading must be performed and visible damage noted on the delivery receipt. Take pictures if possible.
3. Any visible damage must be noted on the delivery receipt and acknowledged with the driver's signature. The damage should be detailed as much as possible. It is essential that a notation "possible internal damage, subject to inspection" be included on delivery receipt. If the driver will not sign the delivery receipt with damage noted, the shipment should not be signed for by the consignee or their agent.
4. Notify Siemens immediately of any damage, at +1 (800) 333-7421 or +1 (423) 262-5700 outside the U.S.
5. Arrange for a carrier inspection of damage immediately.
6. Be sure equipment is properly protected from any further damage by covering it properly after unloading.
7. If practical, make further inspection for possible concealed damage while the carrier's inspector is on site. If inspection for concealed damage is not practical at the time the carrier's inspector is present, it must be done within 15 days of receipt of equipment. If concealed damage is found, the carrier must again be notified and inspection made prior to taking any corrective action to repair. Also notify Siemens immediately at +1 (800) 333-7421 or +1 (423) 262-5700 outside the U.S.
8. Obtain the original of the carrier inspection report and forward it along with a copy of the noted delivery receipt to Siemens at +1 (800) 333-7421 or +1 (423) 262-5700 outside the U.S. Approval must be obtained by Siemens from the carrier before any repair work can be performed. Before approval can be obtained, Siemens must have the above referenced documents. The carrier inspection report and/or driver's signature on the delivery receipt does not constitute approval to repair.

Important: Do not move equipment from the place it was set when unloading. Also, do not remove or disturb packaging or wrapping material prior to carrier damage inspection. Equipment must be inspected by carrier prior to handling after receipt. This eliminates loss due to claims by carrier that equipment was damaged or further damaged on site after unloading.

Note: Shipments are not released from the factory without a clear bill of lading. Approved methods are employed for preparation, loading, blocking and tarping of the equipment before it leaves the Siemens factory. Any determination as to whether the equipment was properly loaded or properly prepared by shipper for over-the-road travel cannot be made at the destination. If the equipment is received in a damaged condition, this damage to the equipment must have occurred while en route due to conditions beyond Siemens' control. If the procedure outlined above is not followed by the consignee, purchaser or their agent, Siemens is not held liable for repairs. Siemens is not held liable for repairs in any case where repair work was performed prior to authorization from Siemens.



Lifting and moving

There are a number of methods that can be used in handling the switchgear that, when properly employed, will not damage the switchgear sections. The handling method used will be determined by conditions and available equipment at the installation site. Lifting with a crane is the preferred method of handling; however, overhead obstructions or low ceilings often dictate that other methods must be used. Rollers, jacks or forklift trucks may be used prior to removal of wooden skids.

Each group of switchgear has provisions for attaching lifting equipment. Though the lift points vary in location on indoor, Shelter-Clad outdoor and non-walk-in designs, all are designed for use with a crane of adequate height and capacity. To estimate the maximum required crane capacity, multiply the number of sections to be lifted by 5,300 lbs (2,400 kg). A drawing pocket (or holder) is provided on each lineup of switchgear. This drawing pocket includes a general arrangement drawing of the switchgear lineup, plus a drawing with installation and handling instructions for the equipment. The drawing pocket is normally located at the left end of the lineup. Review this information carefully before moving the equipment.

For Shelter-Clad+ switchgear, please refer to the general arrangement drawing and drawing with installation and handling instructions for the equipment as the equipment sizes and weights vary depending upon the specific design of the outdoor enclosure and the options included in the specific order.

For Shelter-Clad+ switchgear, refer to the order-specific drawings for lifting, handling, support, and installation instructions.

Indoor switchgear

Before removing the protective packing materials, indoor equipment may be moved by crane with lift cables attached through the packaging to the lifting bars on the top of the switchgear. If crane facilities are unavailable, or if tight spaces prevent use of a crane, rollers under the skids may be used.

Lifting indoor switchgear with crane

Recommended lifting of indoor switchgear is by means of lifting cables connected to an overhead crane. The lifting cables should be connected to the eyes in the top lifting bars using properly rated shackles. One set of lifting bars is located near the front of the switchgear, while another set of lift bars is located closer to the middle of the switchgear, as illustrated in Figure 2: Lifting indoor switchgear with crane on page 10.

A crane with sufficient height should be used so the load angle (from horizontal) on the lifting cables will be at least 45 degrees when viewed from the front or the rear. A lesser angle could cause the equipment to be damaged. The lifting cables must have spreader beams from front-to-rear and side-to-side to prevent twisting the lift bars.

Moving switchgear in obstructed areas without a crane

Within buildings and obstructed areas, where a crane cannot be used, move switchgear with rollers, cribbing, jacks and other such equipment as may be required to meet the situation. Forklift trucks should be used with discretion as improper lift points could cause extreme damage to equipment. For this reason, **use of a forklift truck to handle or move switchgear is not recommended.**

Jacks may be used to lift switchgear that is properly supported by sturdy timbers.

To prevent distortion of the cubicles, rollers and cribbing of equal height must be used in sufficient number to evenly distribute the load.

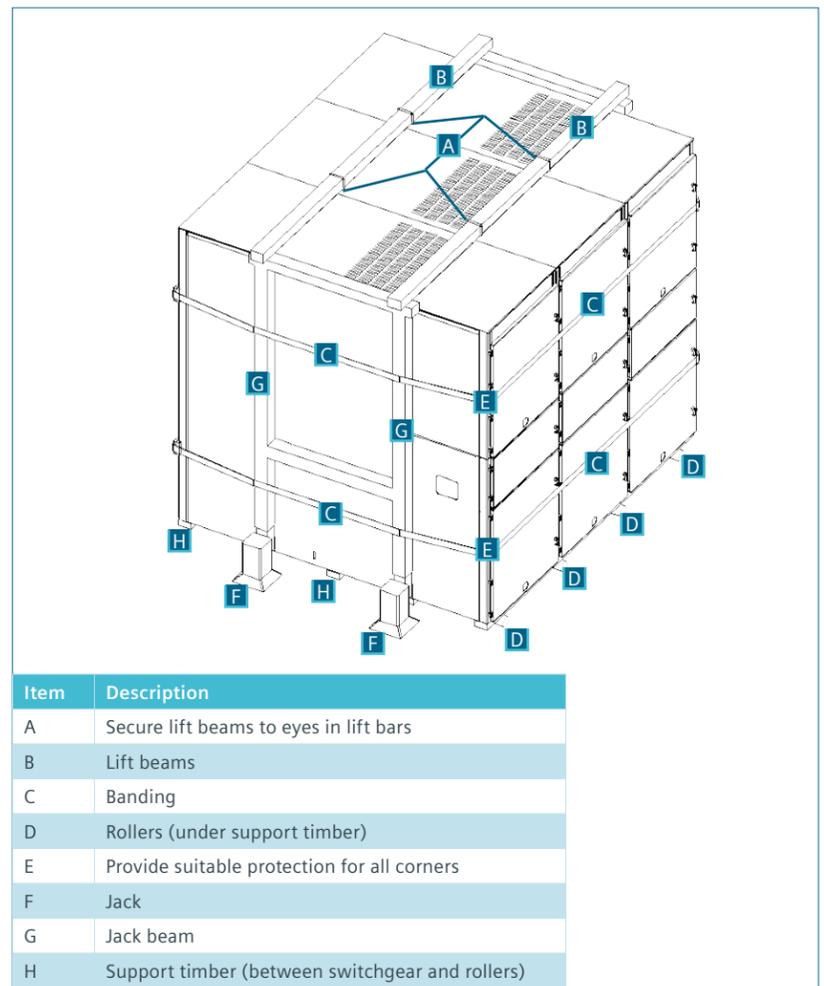


Figure 3: Moving switchgear with jacks and rollers

Figure 3: Moving switchgear with jacks and rollers shows a method of using jacks on indoor switchgear to facilitate the use of rollers under the shipping skid. Care must be used to prevent damage to instruments, protective relays and devices, and to maintain the stability of the timbers.

Remove rollers and lower the switchgear carefully. Leave wooden skids (when provided) in place during moving operation until final location is reached.

Figure 4: Moving switchgear in obstructed areas without crane-final positioning on page 12 shows a method of moving the switchgear into the final position after it has been moved near to the final position using another method.

Figure 2: Lifting indoor switchgear with crane

	<p>⚠ WARNING</p>
	<p>Heavy weight.</p> <p>Can result in death, serious injury or property damage.</p> <p>Observe all handling instructions in this instruction manual to prevent tipping or dropping of equipment.</p>

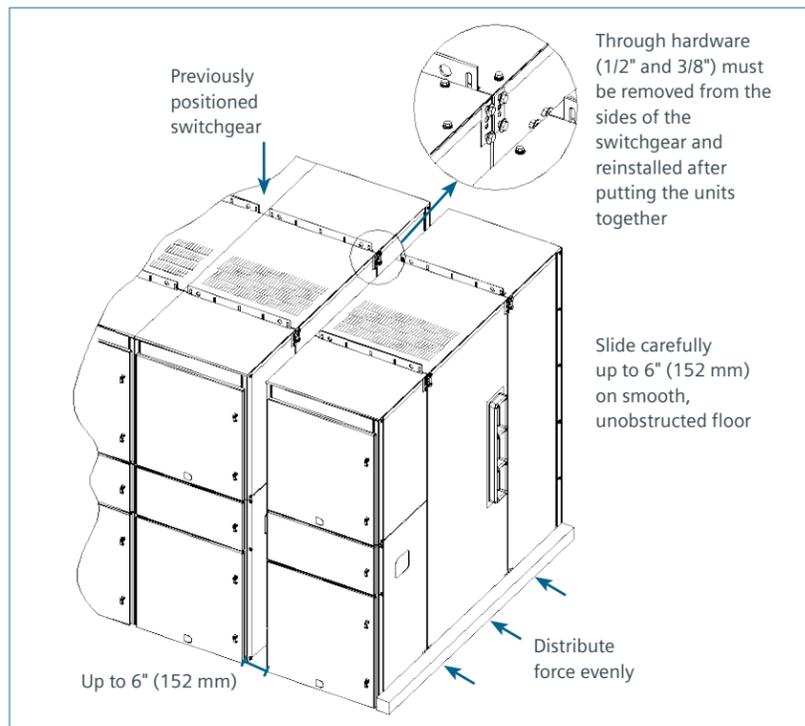


Figure 4: Moving switchgear in obstructed areas without crane- final positioning

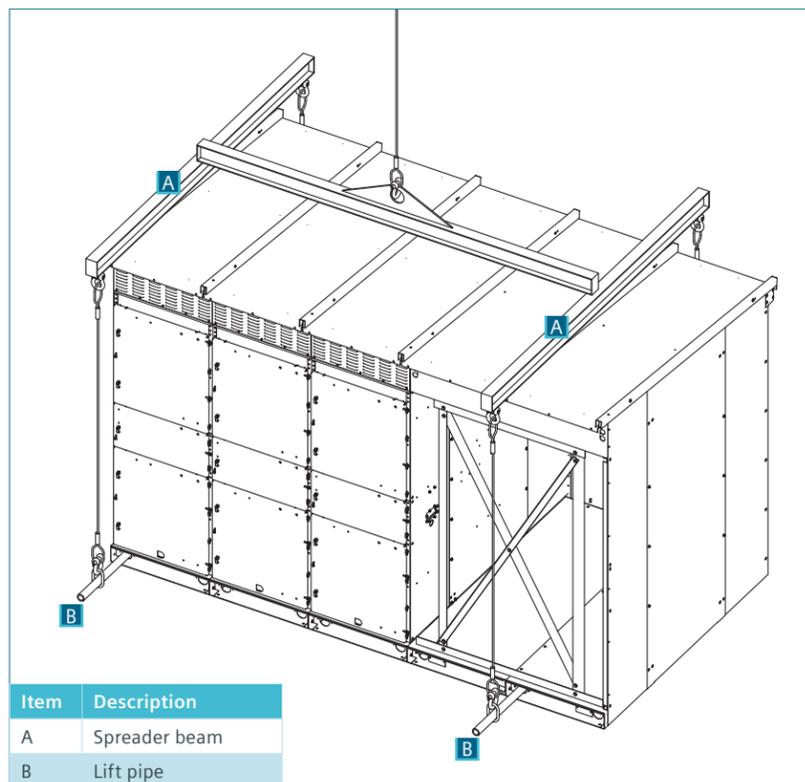


Figure 5: Lifting outdoor switchgear with crane

Lifting outdoor switchgear with crane

The method of lifting outdoor Shelter-Clad walk-in and non-walk-in equipment is shown in Figure 5: Lifting outdoor switchgear with crane for switchgear structures while Figure 6: Moving the aisle portion of outdoor switchgear on page 13 shows the method of lifting the aisle portion. The load angles (from horizontal) on the lifting cables, as viewed from the front or rear, must be at least 45 degrees. A lesser angle could damage the equipment. The lifting cables must have spreader beams front-to-back and side-to-side to protect the equipment.

The recommended lifting pipe size (Ref. ASTM A-53) is type XXS 2-1/2" nominal (2.875" (73 mm) actual OD, 1.771" (45 mm) ID). The lifting pipe should be at least 24" (610 mm) longer than the depth of the switchgear and should include adequate means to prevent the lifting cables from slipping off of the lifting pipe during use.

Figure 7: Moving outdoor switchgear with jacks and rollers on page 13 shows a method of using jacks on outdoor switchgear to facilitate the use of rollers under the shipping skid. Care must be used with this method to prevent damage to the doors and to maintain stability of the timbers. Refer to page 11 for additional information.

For Shelter-Clad+ switchgear, please refer to the general arrangement drawing and drawing with installation and handling instructions for the equipment as the equipment sizes and weights vary depending upon the specific design of the outdoor enclosure and the options included in the specific order. For Shelter-Clad+, the aisle and switchgear are shipped attached to each other on a common base.

Final movement of assembly

Proper final movement and connection of the assembly requires that several items be completed:

1. Preplan sequence of installation movements and connections.
2. Where equipment must be slid into final location, start with the left end shipping group and continue in sequence. Secondary conduits that stub-up above floor level may block sliding.
3. Protect equipment and external items (for example, instruments, protective relays,

etc.) from damage during movement. Be sure to have smooth, unobstructed surfaces where the equipment is to be slid. Keep access openings clear.

4. Prepare for the connections across shipping splits before the equipment is moved into final position. Interunit bus supports and bus joint boots should be removed using side, rear and front access options as required. Note the mounting position and orientation and save hardware for use in reinstallation.
5. Thread coiled wires across shipping splits into interunit wire trough prior to moving equipment into its final position.
6. Where top lift capability is available, shipping pallets and other packaging materials may be removed before the last move into the final position.
7. Where top lift capability is not available, protect the switchgear bottom with support timbers and move with jacks and rollers just to the side of its final position. Remove rollers, shipping pallets and other packaging materials and remove jacking facilities. Clear any obstructions. The equipment may be slid sideways up to 6" (152 mm) to join the shipping split. Any sliding force must be carefully applied across the bottom 4" (102 mm) of the switchgear side with proper cribbing to fully distribute the force across the full depth of side (refer to Figure 4: Moving switchgear in obstructed areas without crane-final positioning on page 12).
8. Refer to "Installation" section beginning on page 15 for additional important information.

Storage: indoor switchgear

When switchgear is not to be installed immediately, it should be unpacked, inspected within 15 days of receipt and stored in a clean dry location. Indoor switchgear is neither weather-resistant nor drip-resistant. Therefore, it should be stored indoors. If it is to be kept in a humid or unheated area, provide an adequate covering and place a heat source of approximately 500 watts output within each vertical section to prevent condensation. Space heaters are not standard equipment on indoor switchgear. Lubricate any moving parts, such as hinges, shutters, etc., if stored for an extended period of time. When batteries are supplied, connect them to a charger.

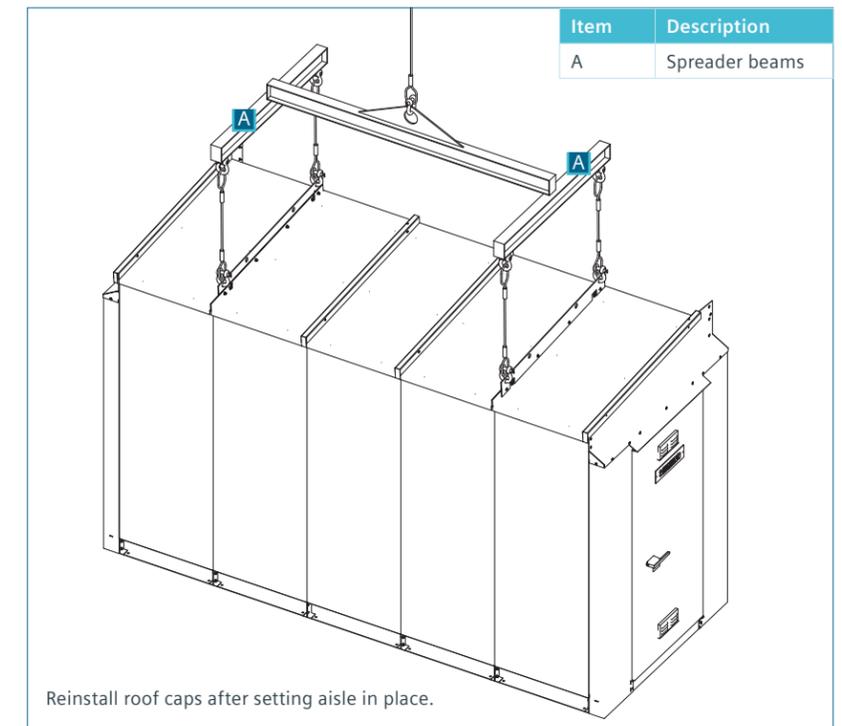


Figure 6: Moving the aisle portion of outdoor switchgear

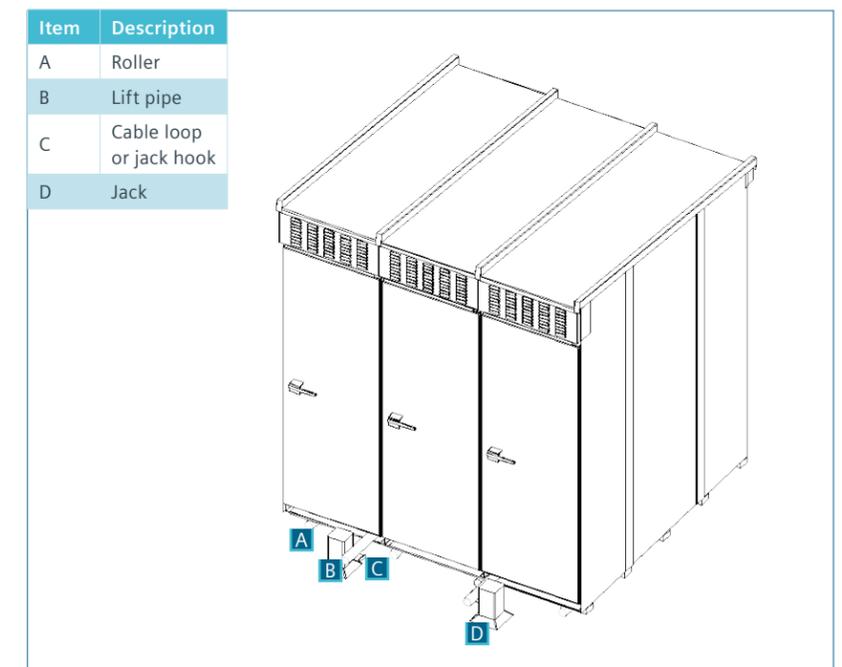


Figure 7: Moving outdoor switchgear with jacks and rollers

Storage: Shelter-Clad and Shelter-Clad+ outdoor switchgear

When it is necessary to store Shelter-Clad and Shelter-Clad+ outdoor equipment in a location exposing it to the weather or in a humid location, energize the space heaters provided within the sections and make certain that louvers and vents are uncovered to allow air to circulate. If at all possible, erect the aisle section and install the switchgear at the permanent location even though it may be some time before the equipment is used. If the equipment cannot be erected at the permanent location immediately, cover shipping splits to protect from the elements.

Regardless of which method of storage is used, energize the space heaters. Refer to the wiring diagram drawing for space heater circuit connections. Connect batteries (if provided) to a charger. Lubricate hinges, shutters and other moving parts.

For Shelter-Clad+ switchgear, please refer to the general arrangement drawing and drawing with installation and handling instructions for the equipment as the equipment sizes and weights vary depending upon the specific design of the outdoor enclosure and the options included in the specific order.

For Shelter-Clad+ switchgear, the aisle and switchgear are shipped attached to each other on a common base.

For Shelter-Clad+ switchgear, refer to the order-specific drawings for lifting, handling, support, and installation instructions.

Storage: non-walk-in outdoor switchgear

When it is necessary to store non-walk-in outdoor switchgear in an area exposed to the weather or under humid conditions, energize the space heaters provided and make certain that louvers and vents are uncovered to allow air to circulate. If at all possible, erect the switchgear at the permanent location even though it may be some time before the equipment is used. If the equipment cannot be erected at the permanent location immediately, cover shipping splits to protect from the elements.

Access to the heater circuit is gained by opening the door to the instrument panel compartment. Refer to the wiring diagram drawing for space heater circuit connections. Connect batteries (if provided) to a charger. Lubricate hinges, shutters and other moving parts.

Storage: type GMSG vacuum circuit breakers, ground and test devices and lift truck

Vacuum circuit breakers and ground and test devices, if not installed in their respective switchgear compartments, must be stored indoors. Outdoor storage of circuit breakers or ground and test devices (other than inside their respective switchgear compartments) is NOT RECOMMENDED. Refer to type GMSG instruction manual E50001-F710-A231-X-XXXX for information on storage of circuit breakers or ground and test devices.

If furnished, the lift truck for handling circuit breakers should be stored indoors. The lifting mechanism may be damaged by extended outdoor storage. For short-term (30 days or less) storage, the lift truck may be stored outdoors, provided that it is adequately covered to protect it from the weather. Lubricate lifting mechanism sliding or rolling elements.

Installation

Preparation for installation

Prior to installation of switchgear, study this instruction manual and the switchgear drawings, such as general arrangement, three-line diagram, schematic diagrams, wiring diagrams, installation instruction drawing, panel arrangement and panel arrangement bill of material, nameplate engraving list and accessories drawing. Special attention should be given to the foundation information contained in this instruction manual as well as the information provided on the equipment drawings. Be sure that the foundation conforms to the requirements described in this instruction manual and the general arrangement drawing.

Foundation: general requirements

Prior to installation of the switchgear, careful design, planning and construction of the foundation or base on which the switchgear will rest must be made. A thorough analysis and careful construction may alleviate many problems at the time of installation and during operation. It is important that a true and level surface be provided, capable of supporting the weight of the switchgear and other related equipment.

If the switchgear cannot be lowered over conduits because of headroom or other restrictions, conduit couplings may be grouted in flush with foundation, and conduit nipples added after the switchgear is in place.

Conduits should be capped during construction to prevent entry of dirt, moisture and vermin.

All sill channels, bed plates, shims and anchoring hardware are furnished by purchaser unless covered by contract.

If environmental conditions at the installation site require special anchoring provisions (for example, severe seismic requirements), those details will be shown on the drawings of the equipment and are not detailed in this instruction manual.

Indoor foundations

As it is difficult to obtain a true and level floor on a concrete slab, it is highly recommended that 4" (102 mm) (minimum) sill channels be grouted into the floor as shown in Figure 8: Anchoring indoor type GM-SG switchgear on page 17. The surface of the sills should be slightly above floor level.

The surfaces of the sills must be level and in the same horizontal plane within 1/16" (1.6 mm). There should be no projection above this plane within the area covered by the switchgear. If the floor or sills do not meet this requirement, it will be necessary to use shims when installing the switchgear on the mounting surface.

Figure 8: Anchoring indoor type GM-SG switchgear on page 17 illustrates the location for sill channels for anchoring indoor switchgear. Cubicles may be anchored to sills by use of 1/2" (12 mm) diameter anchor bolts, or welded in position.

Outdoor foundations

Whichever type of foundation is used (for example, concrete slab, sill channels, piers or pilings), it must have smooth and level surfaces. Surfaces supporting the switchgear must be in the same horizontal plane within 1/16" (1.6 mm). If these conditions are not met, it will be necessary to use shims when installing the switchgear.

For outdoor Shelter-Clad walk-in and non-walk-in switchgear, support shall be provided at each end and at the side of every second cubicle and at shipping splits, so that the span between supports does not exceed 72" (1,829 mm). Refer to Figure 9: Anchoring outdoor type SGM-SG Shelter-Clad single-aisle switchgear on pages 19-22 and Figure 10: Anchoring outdoor type OGM-SG non-walk-in switchgear on pages 23-26, and the switchgear general arrangement drawing for locations of support and anchoring points.

For Shelter-Clad+ switchgear, please refer to the general arrangement drawing and drawing with installation and handling instructions for the equipment as the equipment sizes and weights vary depending upon the specific design of the outdoor enclosure and the options included in the specific order.

For Shelter-Clad+ switchgear, the aisle and switchgear are shipped attached to each other on a common base.

For Shelter-Clad+ switchgear, refer to the order-specific drawings for lifting, handling, support, and installation instructions.

If columns are used, the diameter is to be determined by purchaser. The columns, however, should not be less than 12" (305 mm) diameter for sufficient contact, room for anchor bolts, and grouting in of bed plates (if used). All shipping splits must be properly supported.

Any conduits which are installed in concrete must be perpendicular to switchgear mounting surface. Conduits should extend a minimum of 6.75" (171 mm) to a maximum of 7.5" (190 mm) above mounting surface. This will allow the conduit to enter the cubicle and exclude entry of water and rodents. Exception: If switchgear will be throat connected to a power transformer, refer to "Installing switchgear with throat connection to power transformer" for restrictions on height of conduits for both primary and secondary conduits.

Important: In the switchgear primary entrance area, steel reinforcing rods or mesh in concrete must not pass through the space shown on the general arrangement drawing, even though cored or bored holes in concrete may miss rods or mesh. A single phase of a system should not be encircled by ferrous metals.

Refer to the detail and section view on Figures 9 and 10 for suggested use of conduit couplings and conduit nipples to ease the installation. Conduits with conduit couplings can be embedded in the foundation concrete slab, with temporary cap on the coupling to prevent entrance of construction debris. After the switchgear is placed on the foundation, the cap can be removed from the coupling, and the removable cable opening cover drilled to fit the conduit locations. Then a conduit nipple can be installed to bring the final conduit elevation to 6.75-7.5" (171-190 mm) above the switchgear mounting surface.

Installing shipping groups

The proper erection method depends on whether the units are shipped as one complete group, or in two or more shipping groups.

In any case, the general arrangement drawing will indicate the shipping groups, and their location within the lineup. Units are assembled in accordance with the general arrangement.

Before setting and erecting the cubicles, determine the correct location of each shipping group on the general arrangement drawing. Sweep the mounting surface to remove all dirt and debris.

Anchoring diagrams		
Figure	Pages	Description
8	17-18	Indoor
9	19-20	Shelter-Clad seismic
9	21-22	Shelter-Clad non-seismic
10	23-24	Non-walk-in seismic
10	25-26	Non-walk-in non-seismic

Installing switchgear with throat connection to power transformer

When a transformer is connected to switchgear using a throat connection, the switchgear should be positioned next to the transformer as shown in Figure 11: Throat connection on page 27. It is very desirable that the switchgear be placed in position before positioning the transformer.

If the transformer must be positioned first, conduit couplings should be provided in the switchgear foundation so that the conduits do not extend more than 2" (51 mm) above the switchgear mounting surface. The switchgear should be positioned near the transformer and just high enough to clear the secondary conduits but low enough so that the throat on the switchgear will clear the opening in the transformer terminal chamber (throat).

When the switchgear is properly positioned so that the switchgear throat will fit into the transformer throat, move the switchgear toward the transformer until the switchgear throat extends approximately 2" (51 mm) into the transformer throat and the switchgear anchor bolts and conduits are correctly aligned. With all points now in alignment, conduit caps and floor plate conduit covers removed, carefully lower the switchgear into its permanent position. After all leveling and anchoring operations for the switchgear are complete, draw the sliding throat collar of the switchgear throat into place against the transformer throat. Tighten the throat hardware only enough to compress the gasket.

Figure 8: Anchoring indoor type GM-SG switchgear

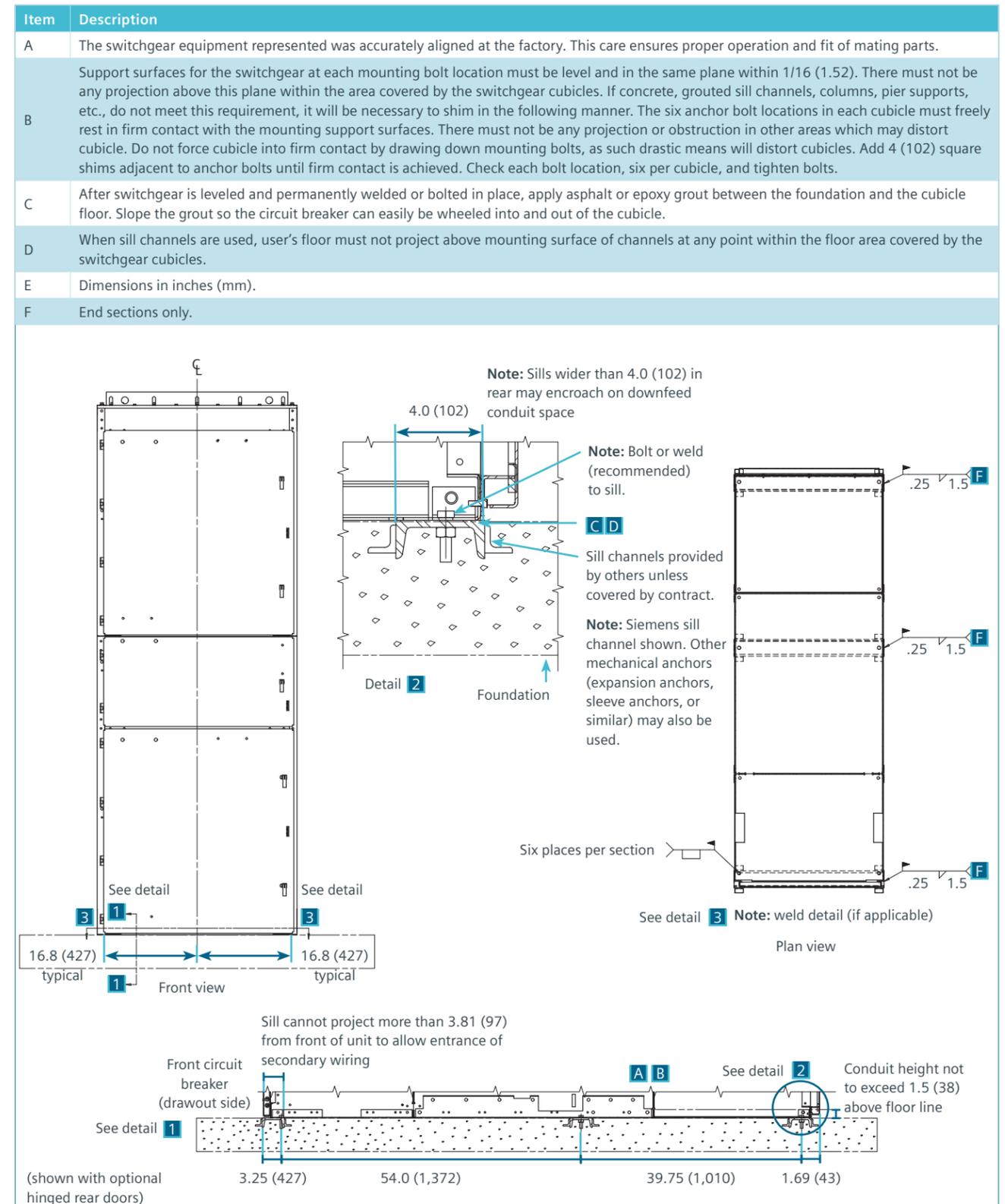


Figure 8: Anchoring indoor type GM-SG switchgear (continued)

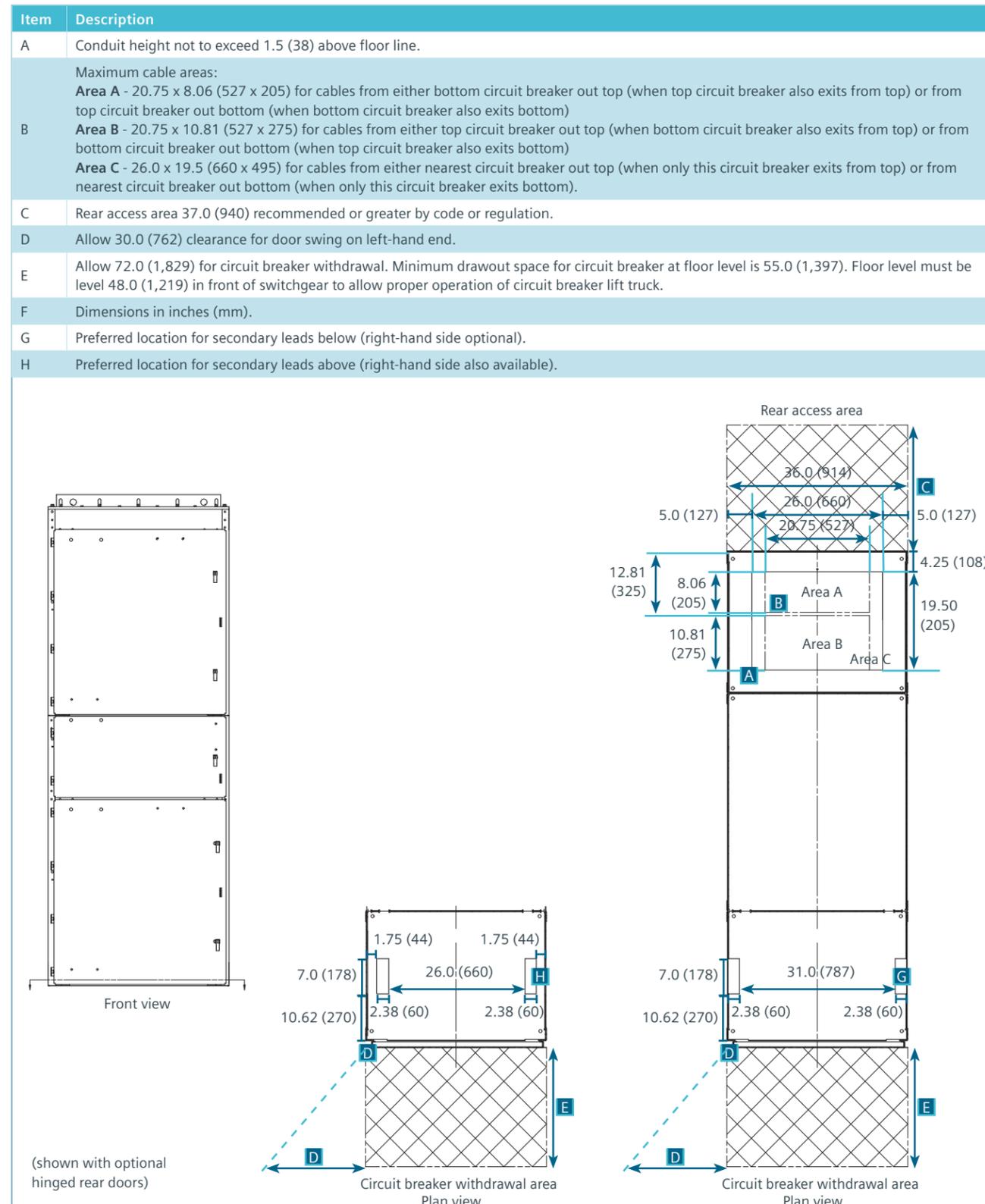


Figure 9: Anchoring outdoor type SGM-SG Shelter-Clad single-aisle switchgear

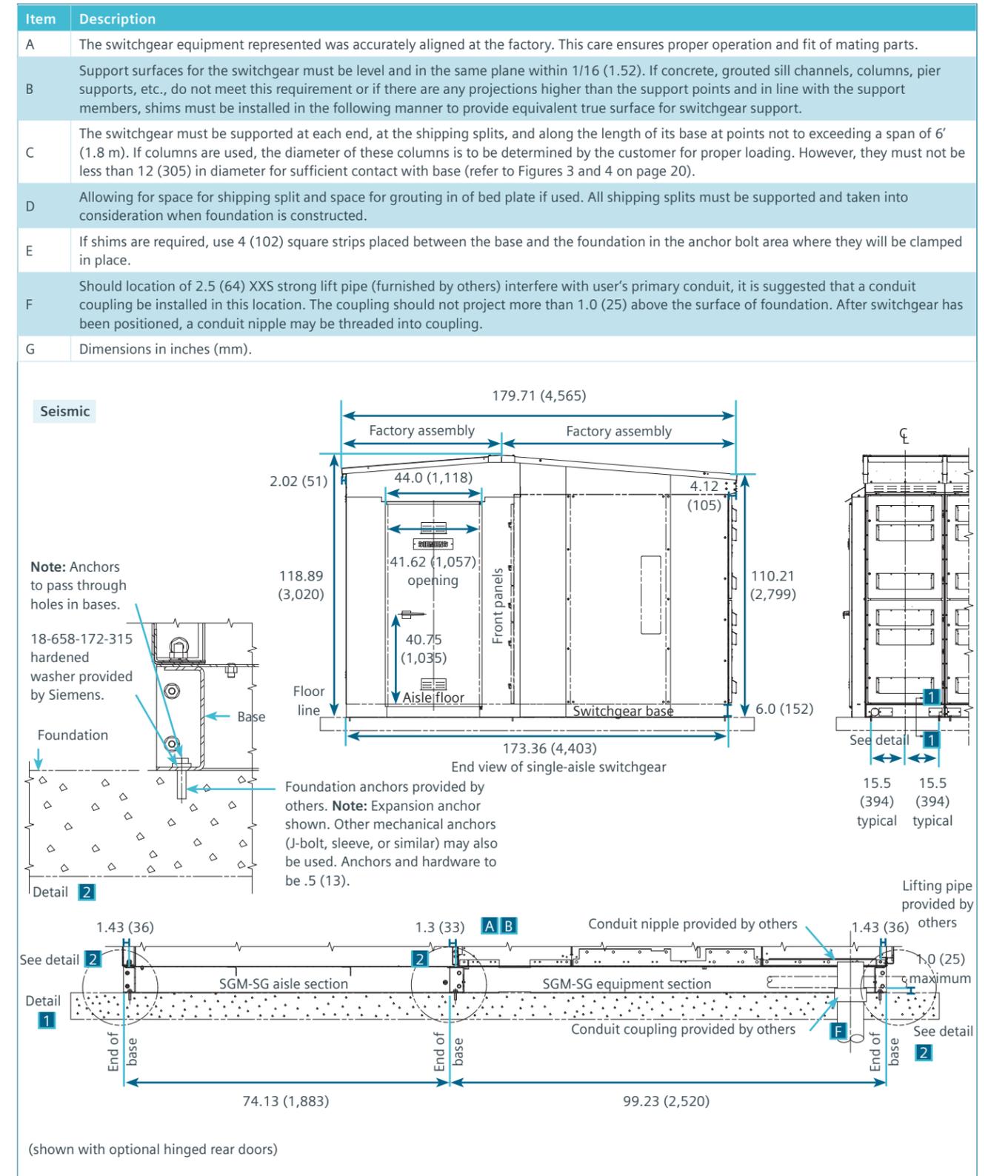


Figure 9: Anchoring outdoor type SGM-SG Shelter-Clad single-aisle switchgear (continued)

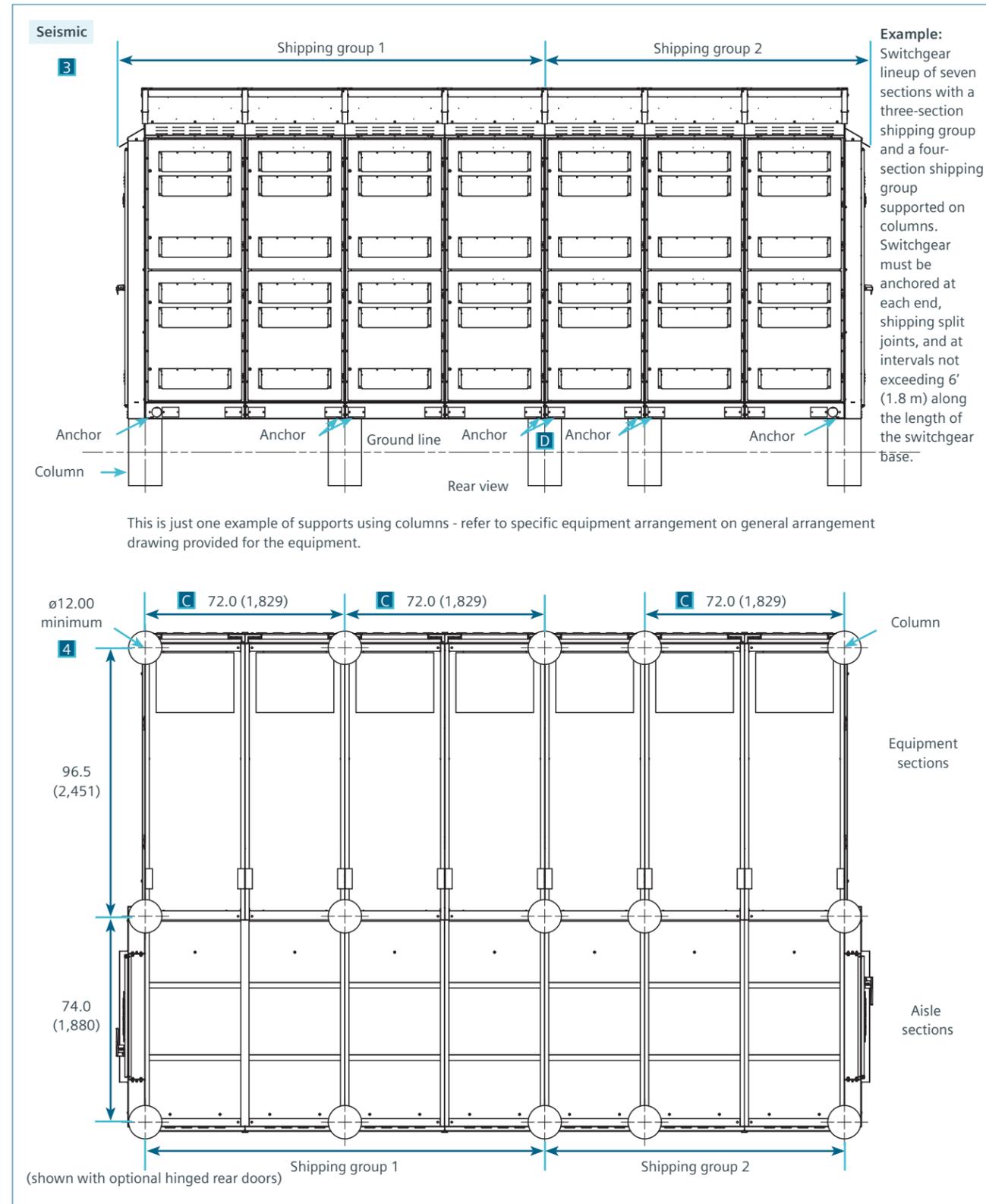


Figure 9: Anchoring outdoor type SGM-SG Shelter-Clad single-aisle switchgear (continued)

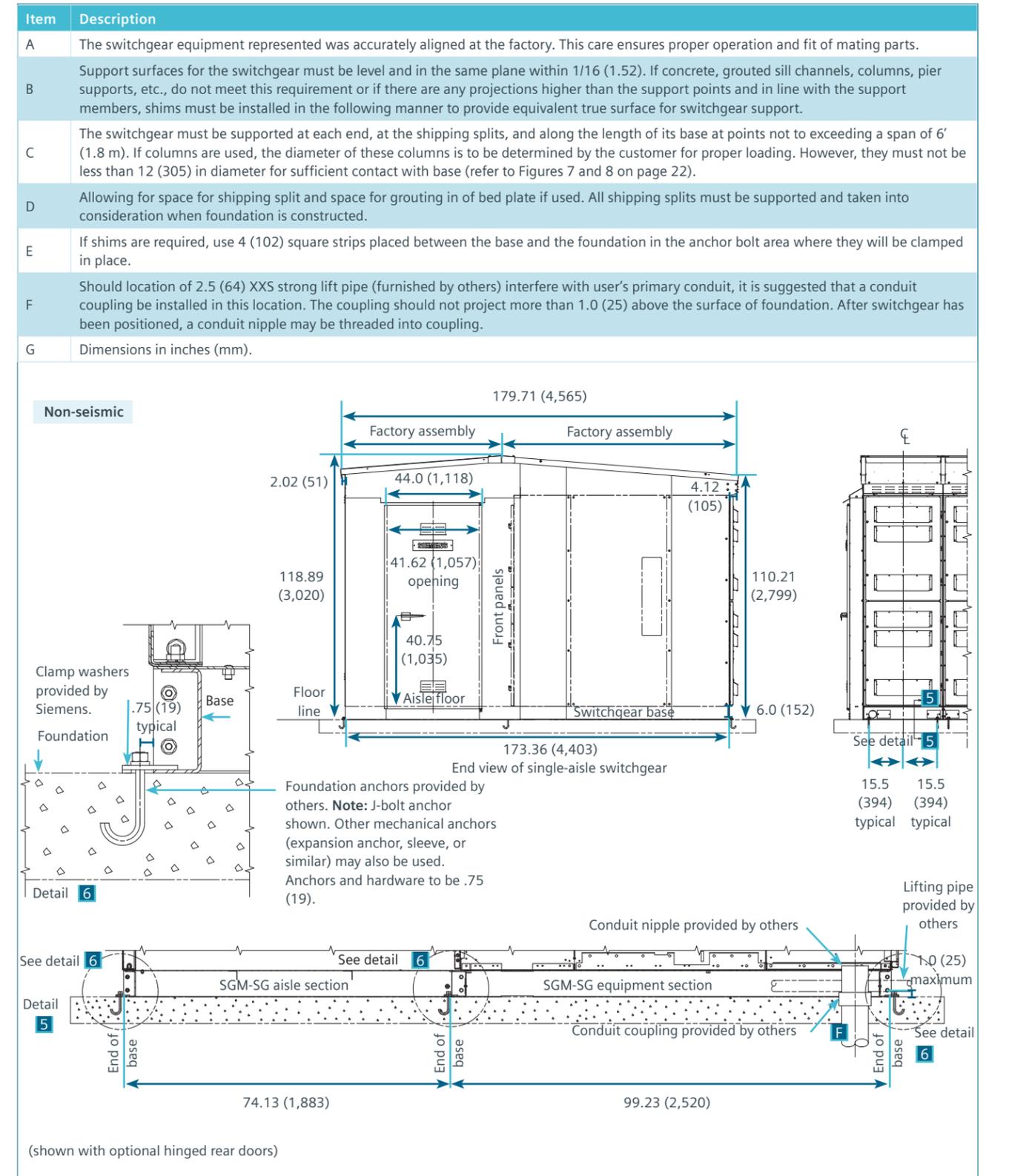


Figure 9: Anchoring outdoor type SGM-SG Shelter-Clad single-aisle switchgear (continued)

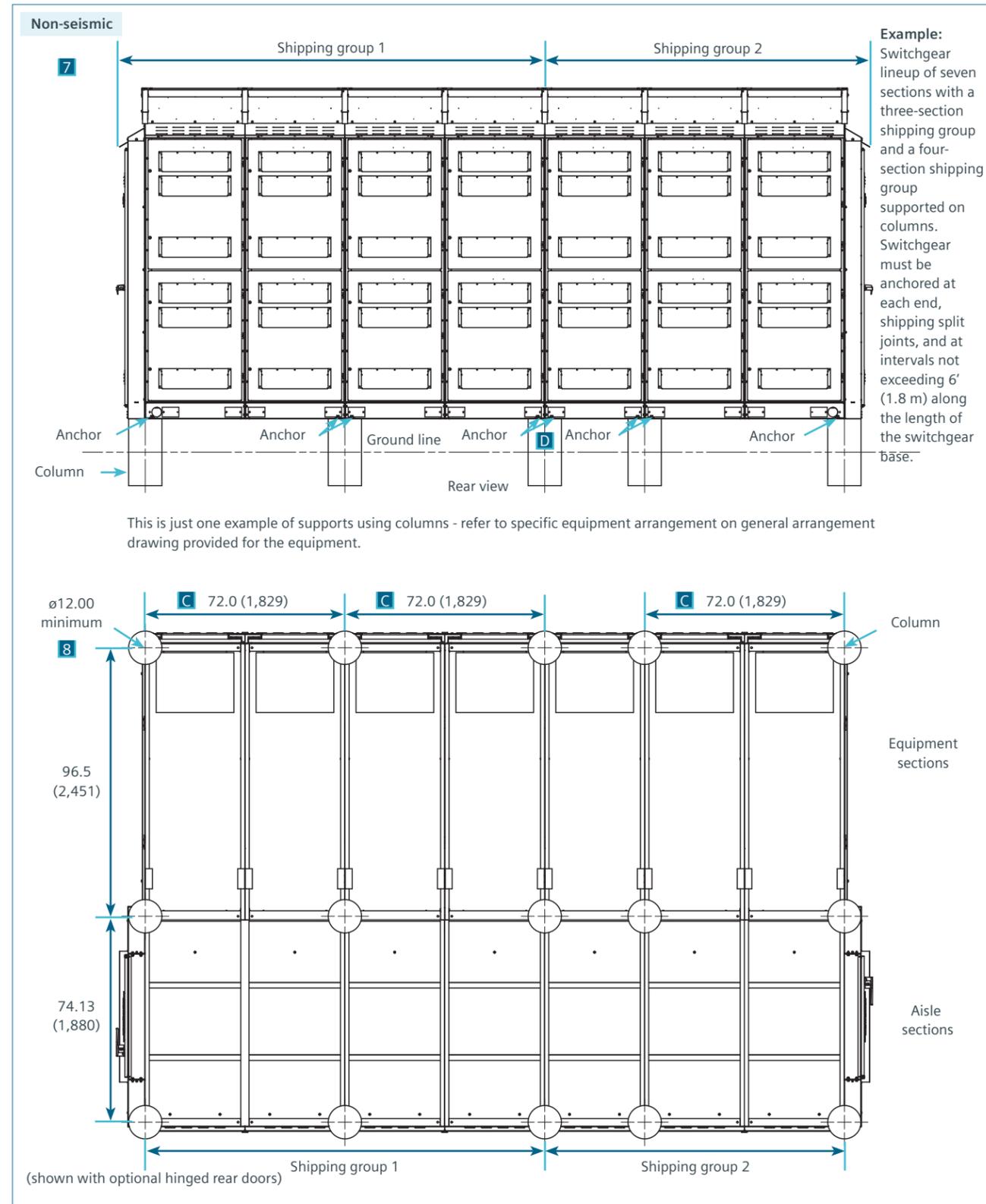


Figure 10: Anchoring outdoor type OGM-SG non-walk-in switchgear

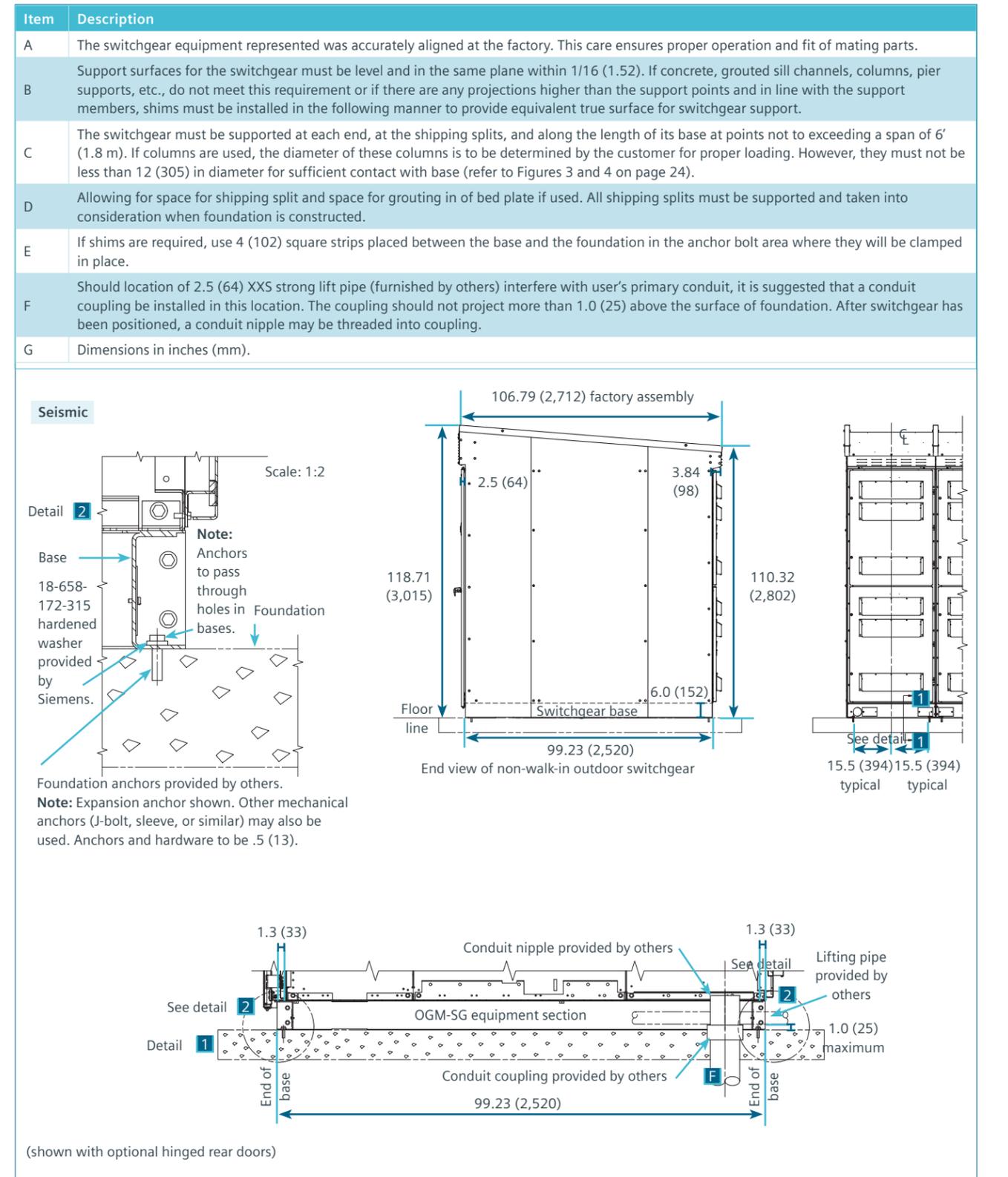


Figure 10: Anchoring outdoor type OGM-SG non-walk-in switchgear (continued)

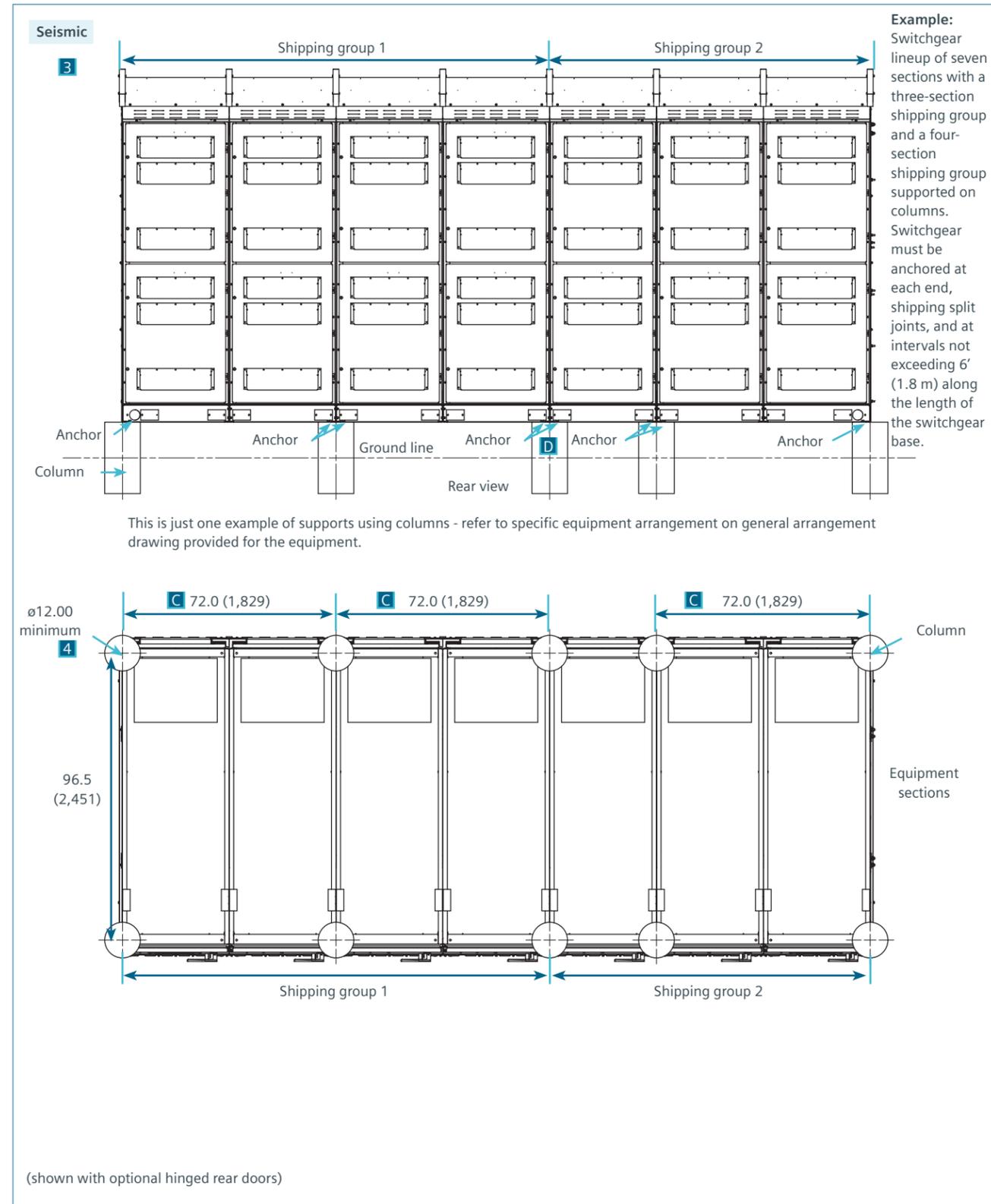


Figure 10: Anchoring outdoor type OGM-SG non-walk-in switchgear (continued)

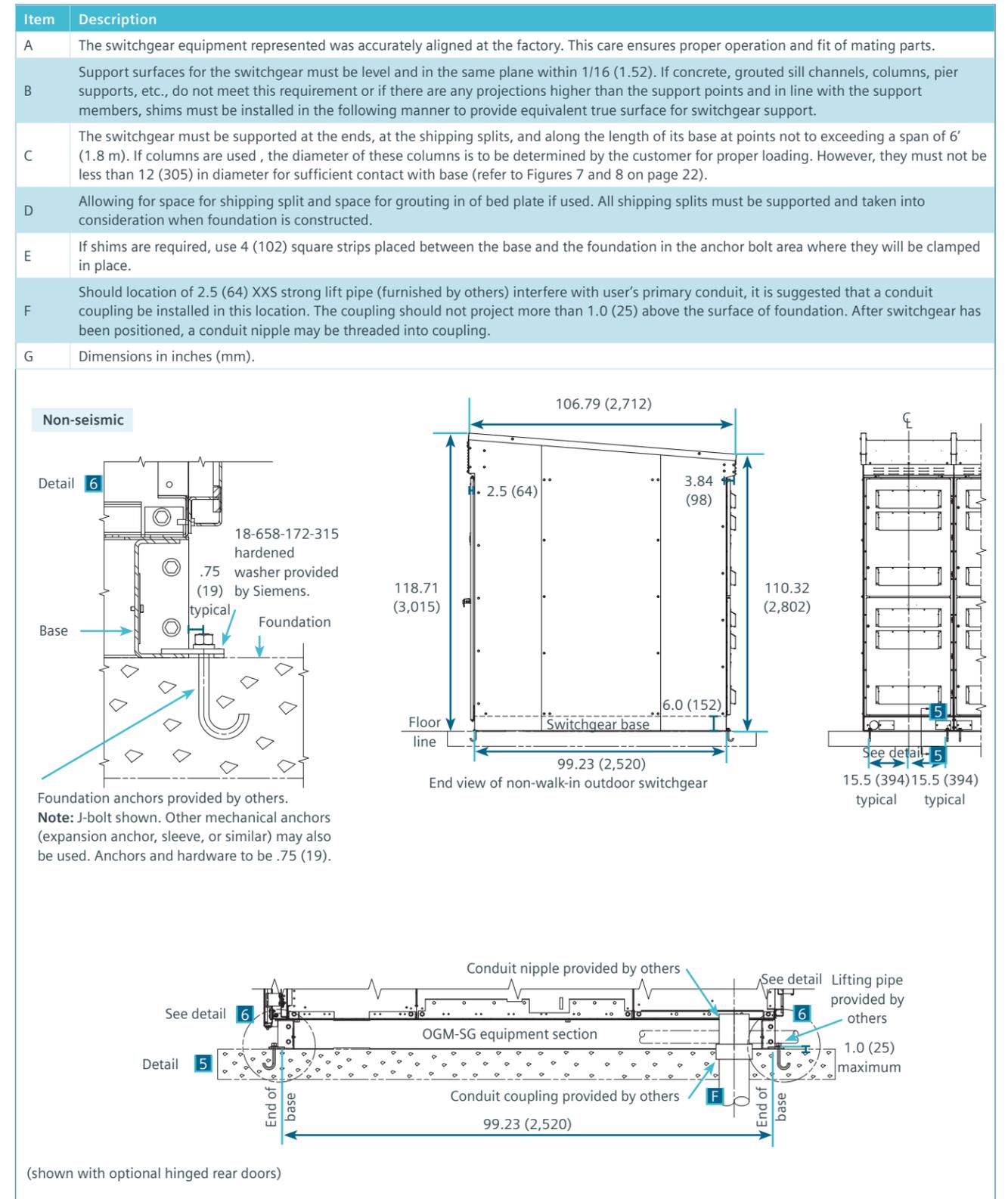
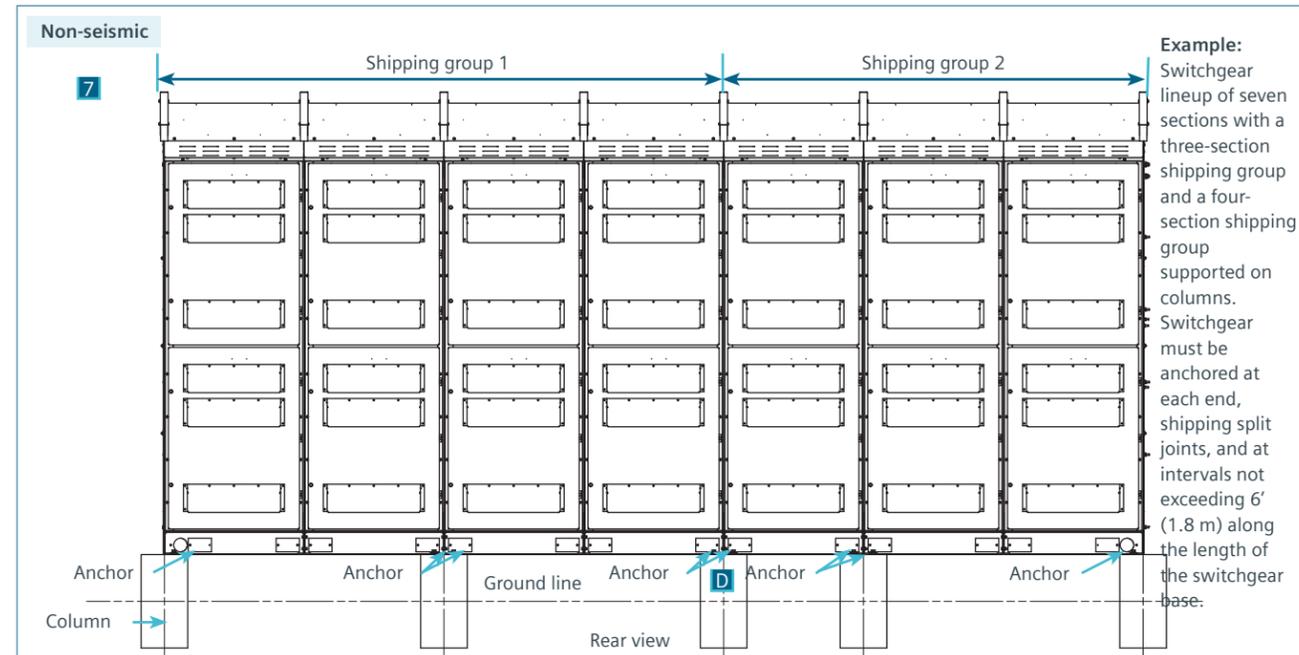
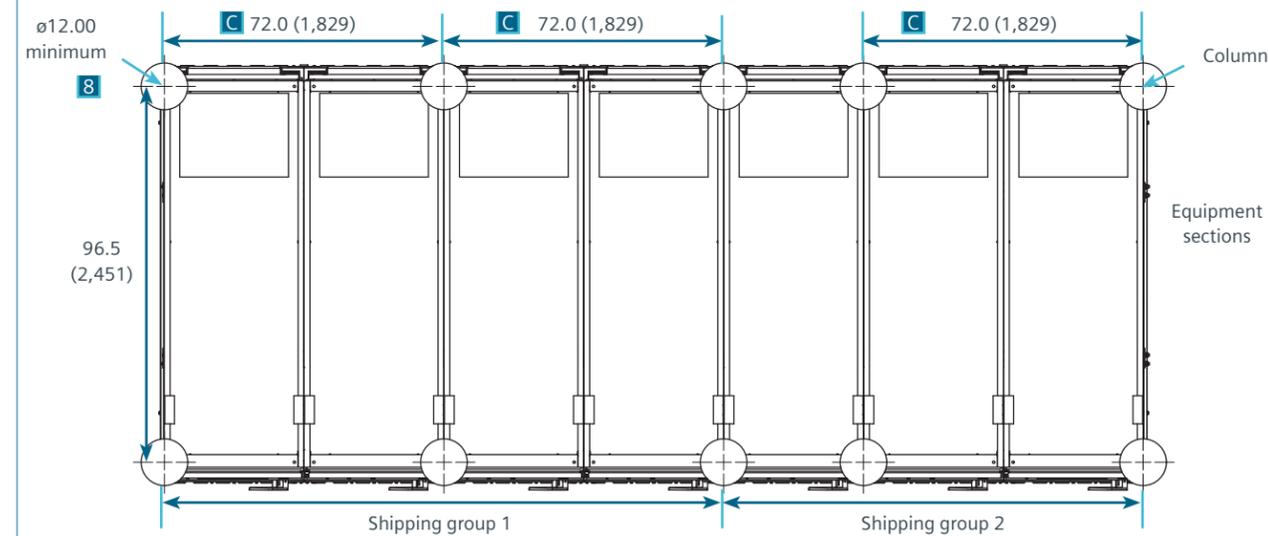


Figure 10: Anchoring outdoor type OGM-SG non-walk-in switchgear (continued)



This is just one example of supports using columns - refer to specific equipment arrangement on general arrangement drawing provided for the equipment.



(shown with optional hinged rear doors)

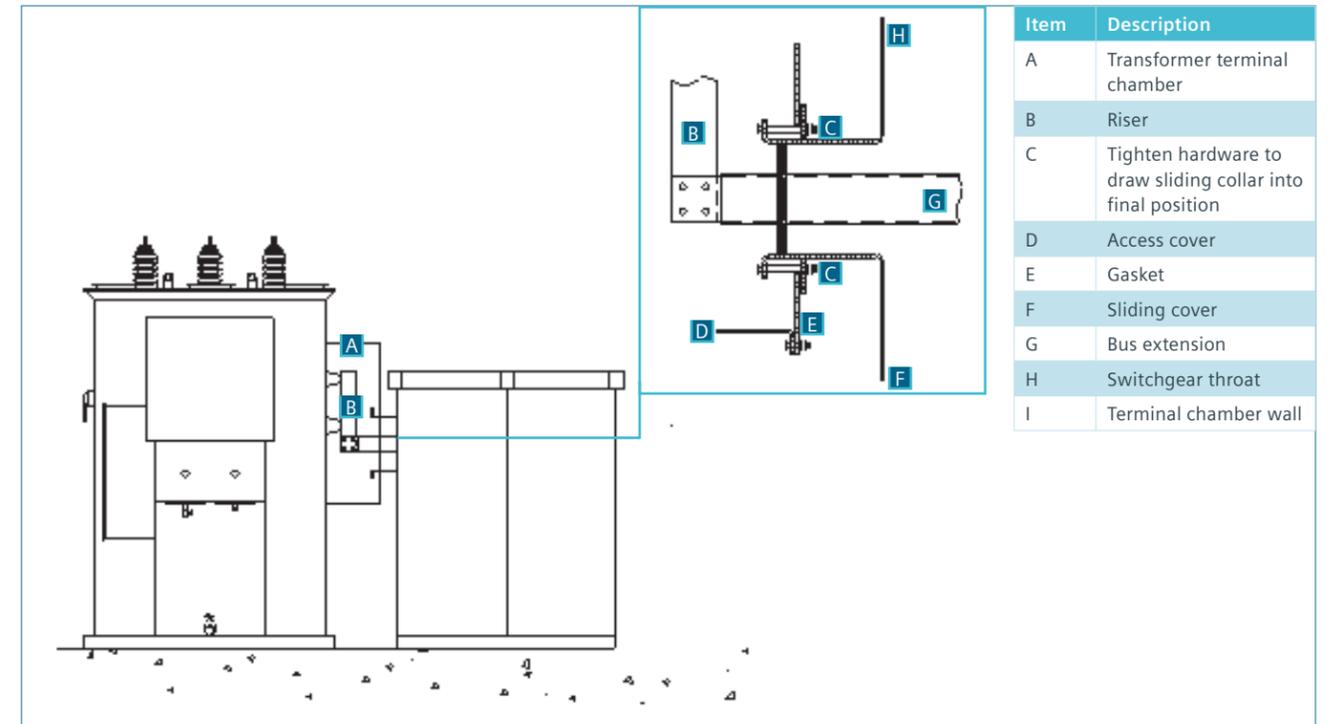


Figure 11: Throat connection

Anchoring, leveling and assembling indoor switchgear

Indoor switchgear shipping groups are held in true alignment by bolts holding the vertical sections to each other. Figure 12: Interunit bolting location shows the location of the interunit fasteners used to attach sections together.

The entire shipping group is to be anchored and leveled as a single element without loosening any hardware until entire shipping group is leveled and anchored.

1. The switchgear equipment was accurately aligned at the factory. This alignment ensures proper operation and fit of mating parts. Supporting surfaces for the switchgear at each anchoring bolt location must be level and in the same plane within 0.06" (1.6 mm). There must not be any projection above this plane within the area covered by the switchgear cubicles.

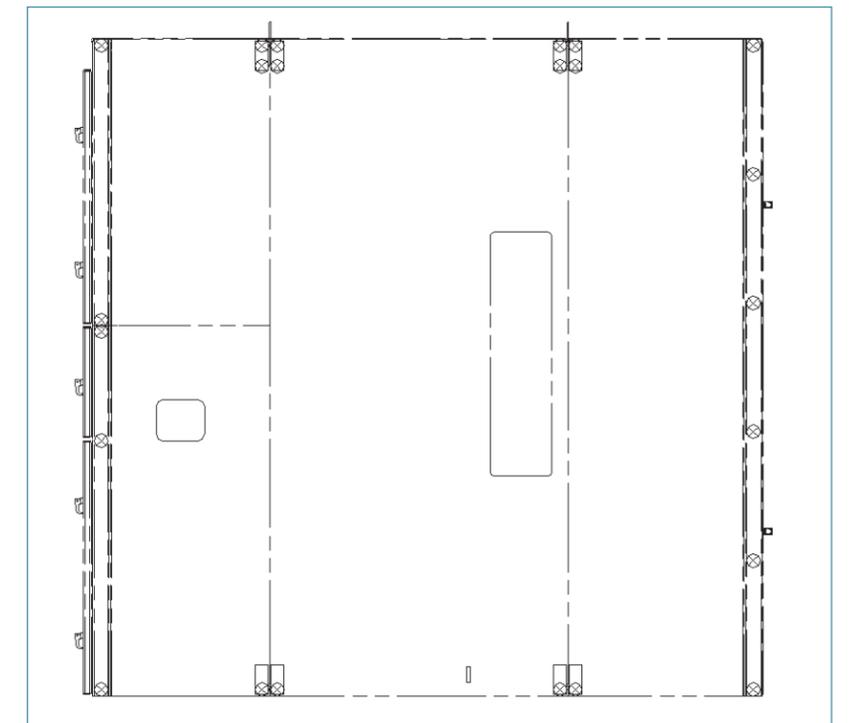


Figure 12: Interunit bolting location

If the floor or grouted sill channels do not meet this requirement, it will be necessary to shim in the following manner. The six anchor bolt locations (refer to Figure 7: Anchoring indoor type GM-SG switchgear on page 17) in each cubicle must freely rest in firm contact with the mounting support surfaces. There must not be any projection or obstruction in other areas that may distort the cubicle.

Do not force cubicles in firm contact by drawing down anchoring bolts because such drastic means will distort the cubicles. Add 4" (102 mm) square shims adjacent to anchor bolts until firm contact is achieved. Check each anchor bolt location, six per cubicle (refer to Figure 7: Anchoring indoor type GM-SG switchgear on page 17).

2. Tighten anchor bolts or weld the switchgear to sills.
3. If the lineup consists of multiple groups, move the next group into position with the front of units in line and tight against the adjacent group. Do not bolt groups together at this time. Check that the cubicles are in firm contact with the foundation at each corner and anchor point and that bolt holes are in alignment. Add 4" (102 mm) square shims as necessary. Tighten the anchor bolts. Now, bolt groups together.
4. After installation is complete, the lifting bar between units must be removed and the unit lift bars pushed down inside the units. Note that bolts inside the units that clamp the lift bars in place must be loosened to allow movement of the lift bar and must be retightened after bar has been lowered.

Anchoring, leveling and assembling outdoor Shelter-Clad switchgear

In Shelter-Clad arrangements, the switchgear (as shipped) is true and in correct position relative to its support base. The formed floor sections are a permanent part of the switchgear structures and the aisle groups, and are not to be loosened or moved from position.

Verify the anchor bolt locations in the concrete and all points shown in the general arrangement plan view. Sweep the foundation to make certain it is free of pebbles and other debris. Check the general arrangement drawing for positioning of the switchgear and sequence of installation if arrangement consists of more than one shipping group.

Single-aisle, Shelter-Clad cubicles are shipped in several sections, depending on the size of the overall installation. The switchgear structures are shipped in one or more shipping groups, and the factory-assembled-aisle is similarly shipped in one or more shipping groups (refer to Figure 1 and Figure 2 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35).

The equipment should be installed by placing the switchgear structures (refer to Figure 2 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35) in position first, and making the connections between them, and placing the aisle groups (refer to Figures 1 and 2 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35) in position after the switchgear structures are completed.

Determine the correct location of each shipping group as shown on the general arrangement drawing. Ordinarily, the switchgear structures section on the left-hand end of the lineup should be installed first, followed by the other switchgear structures proceeding to the right end of the complete lineup. Make connections between shipping groups before placing subsequent shipping groups in place.

The aisle sections should not be placed in position until all of the switchgear structure sections have been placed and the interconnections made.

Follow all instructions as given for foundations and support of the switchgear.

Figure 13: Instructions for factory-assembled-aisle type SGM-SG

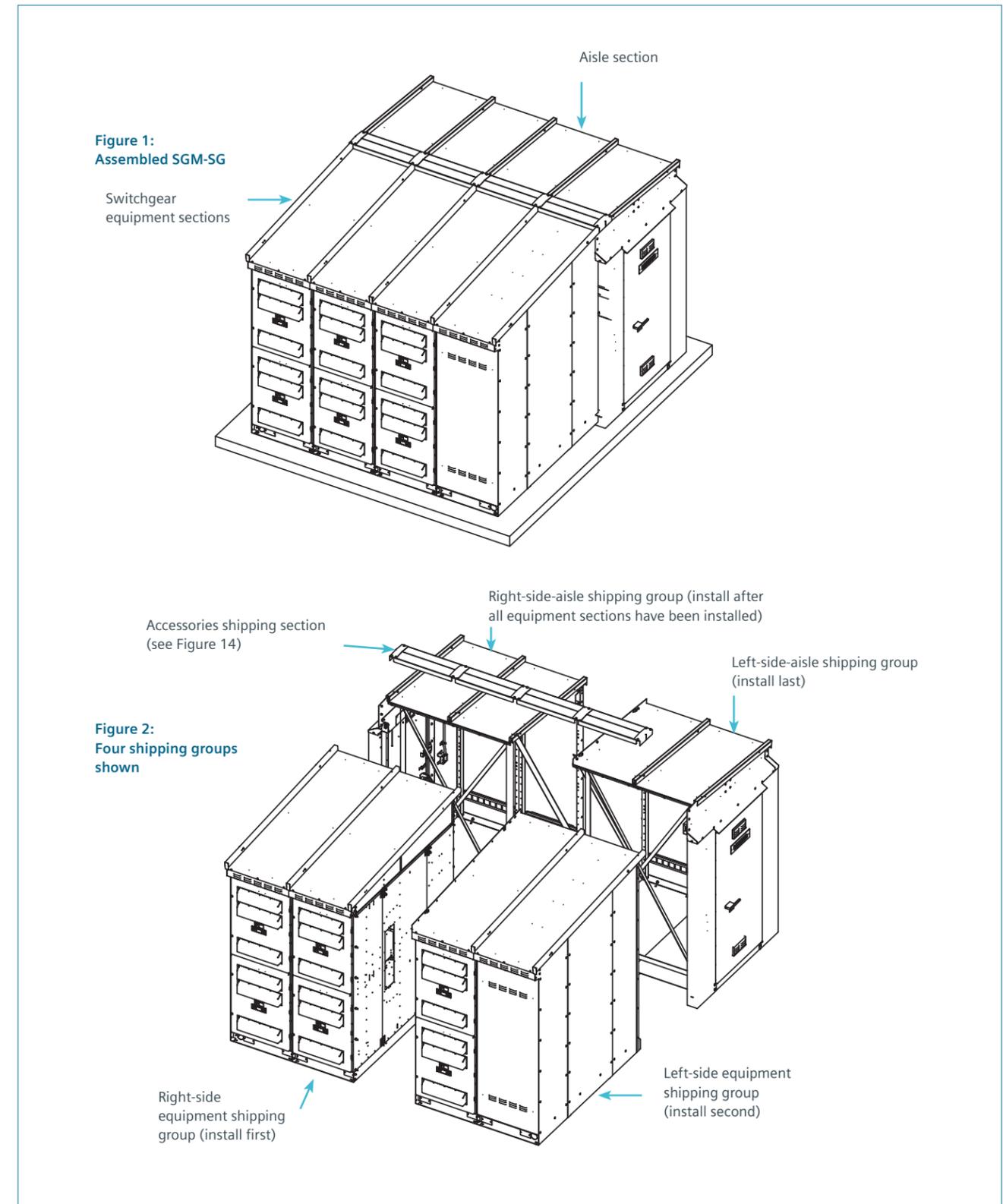


Figure 13: Instructions for factory-assembled-aisle type SGM-SG (continued)

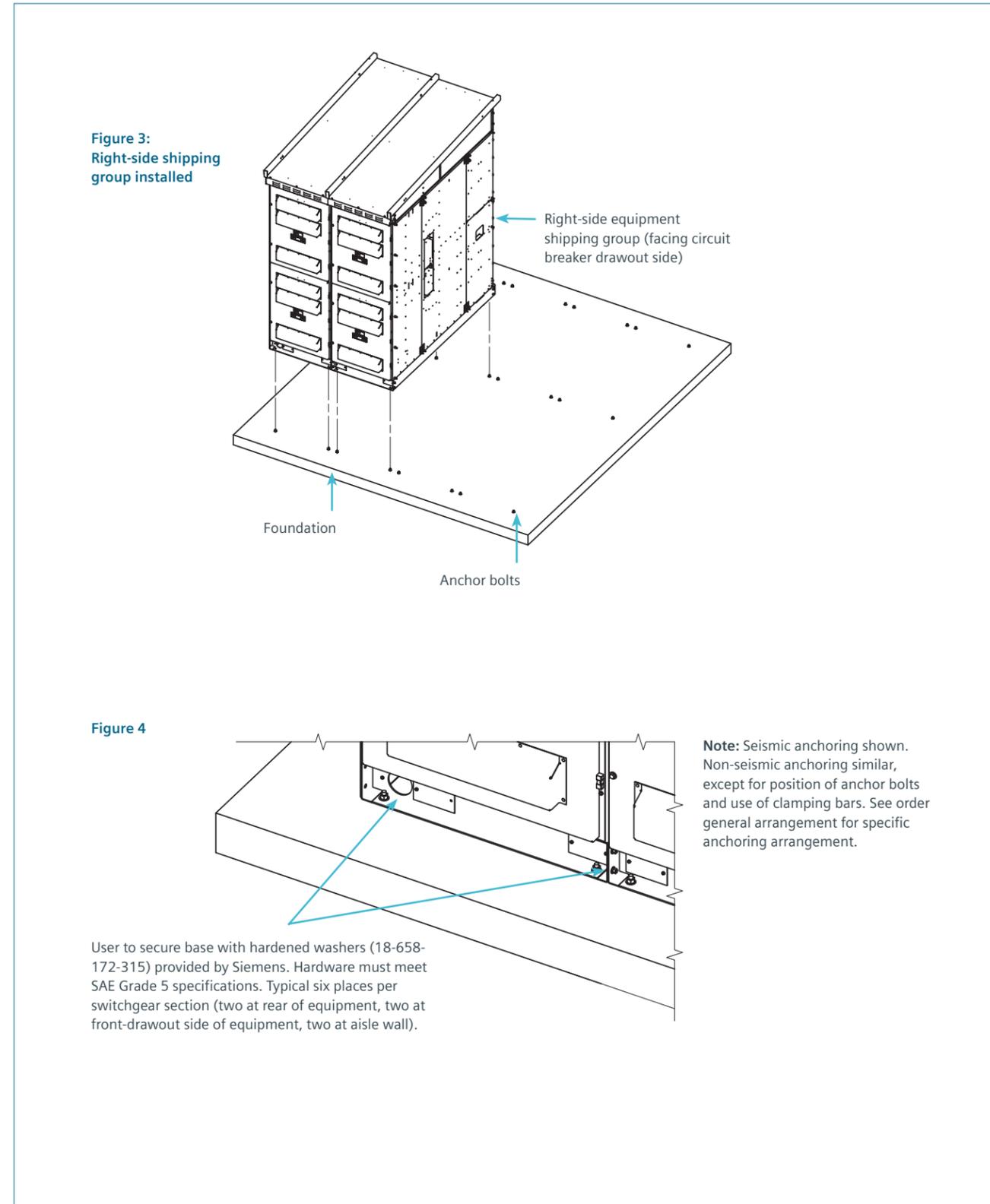


Figure 13: Instructions for factory-assembled-aisle type SGM-SG (continued)

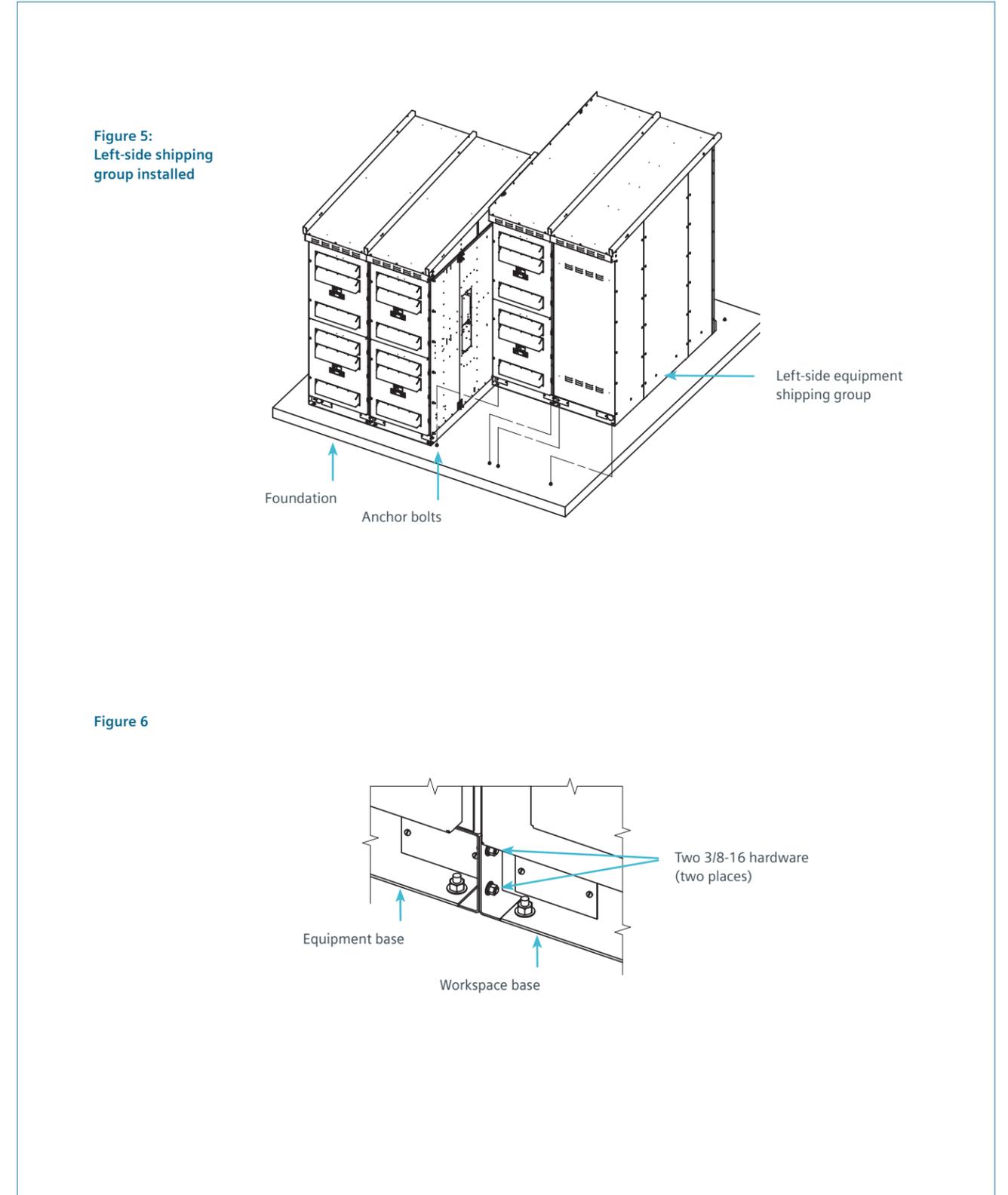


Figure 13: Instructions for factory-assembled-aisle type SGM-SG (continued)

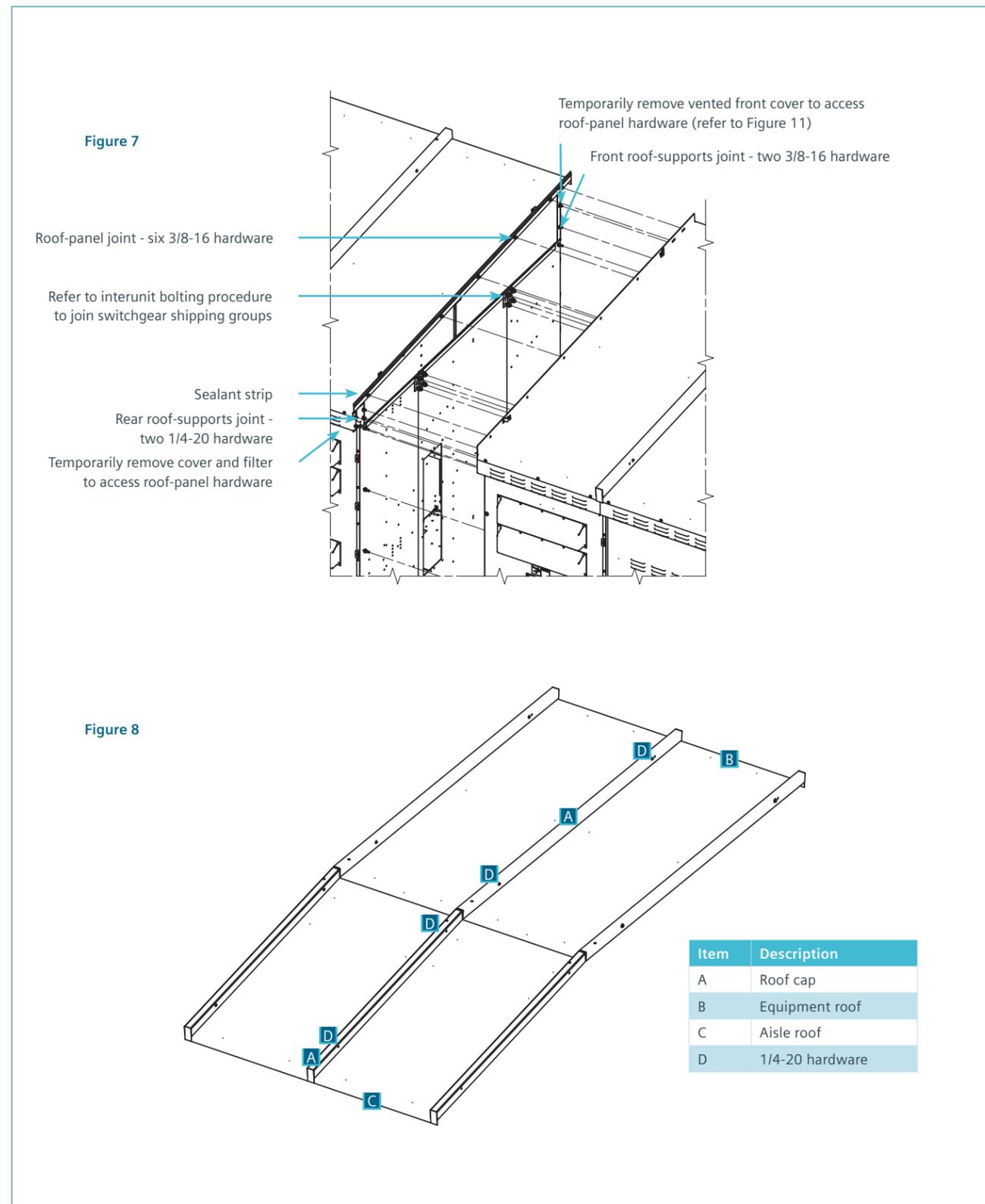


Figure 13: Instructions for factory-assembled-aisle type SGM-SG (continued)

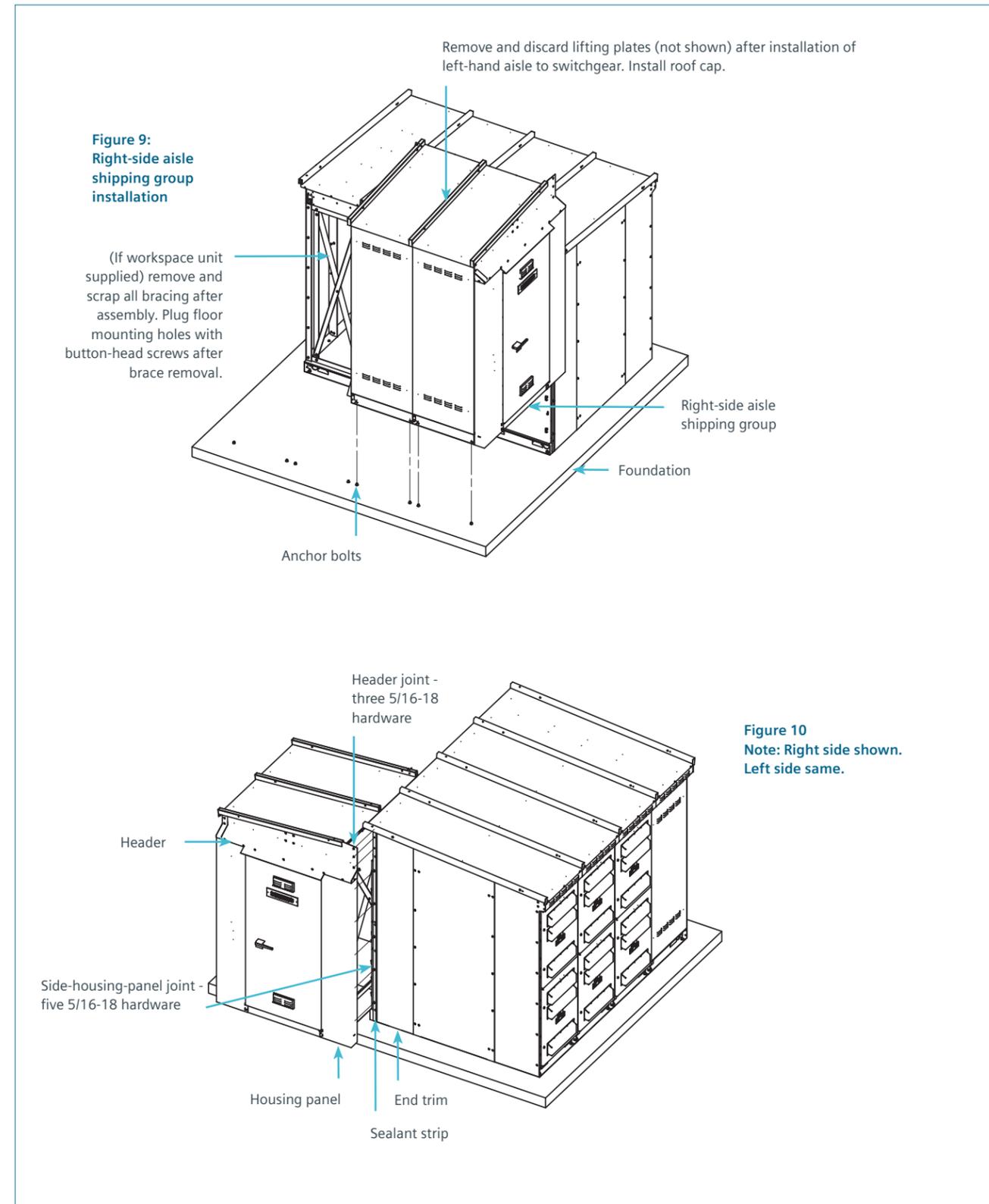


Figure 13: Instructions for factory-assembled-aisle type SGM-SG (continued)

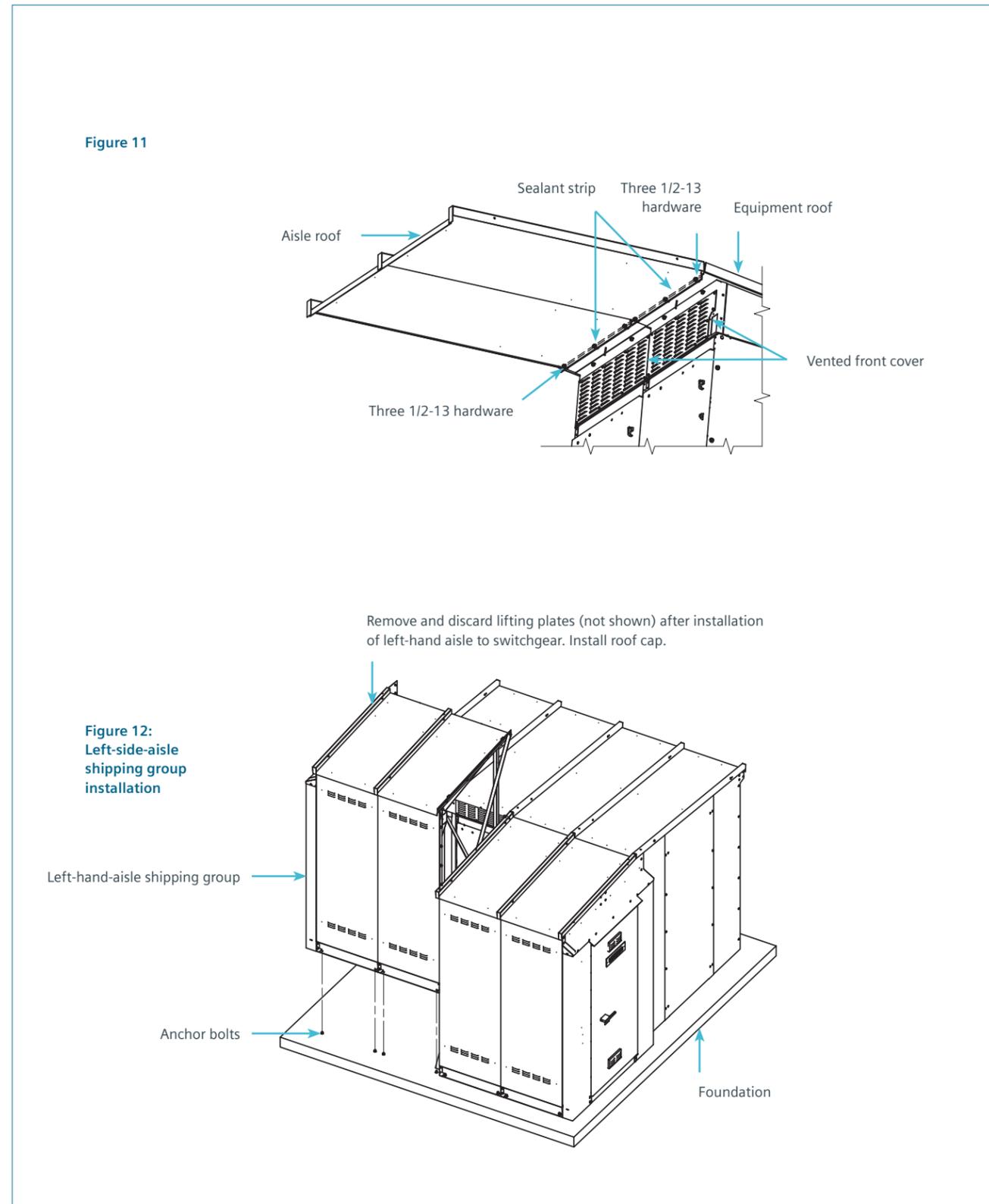
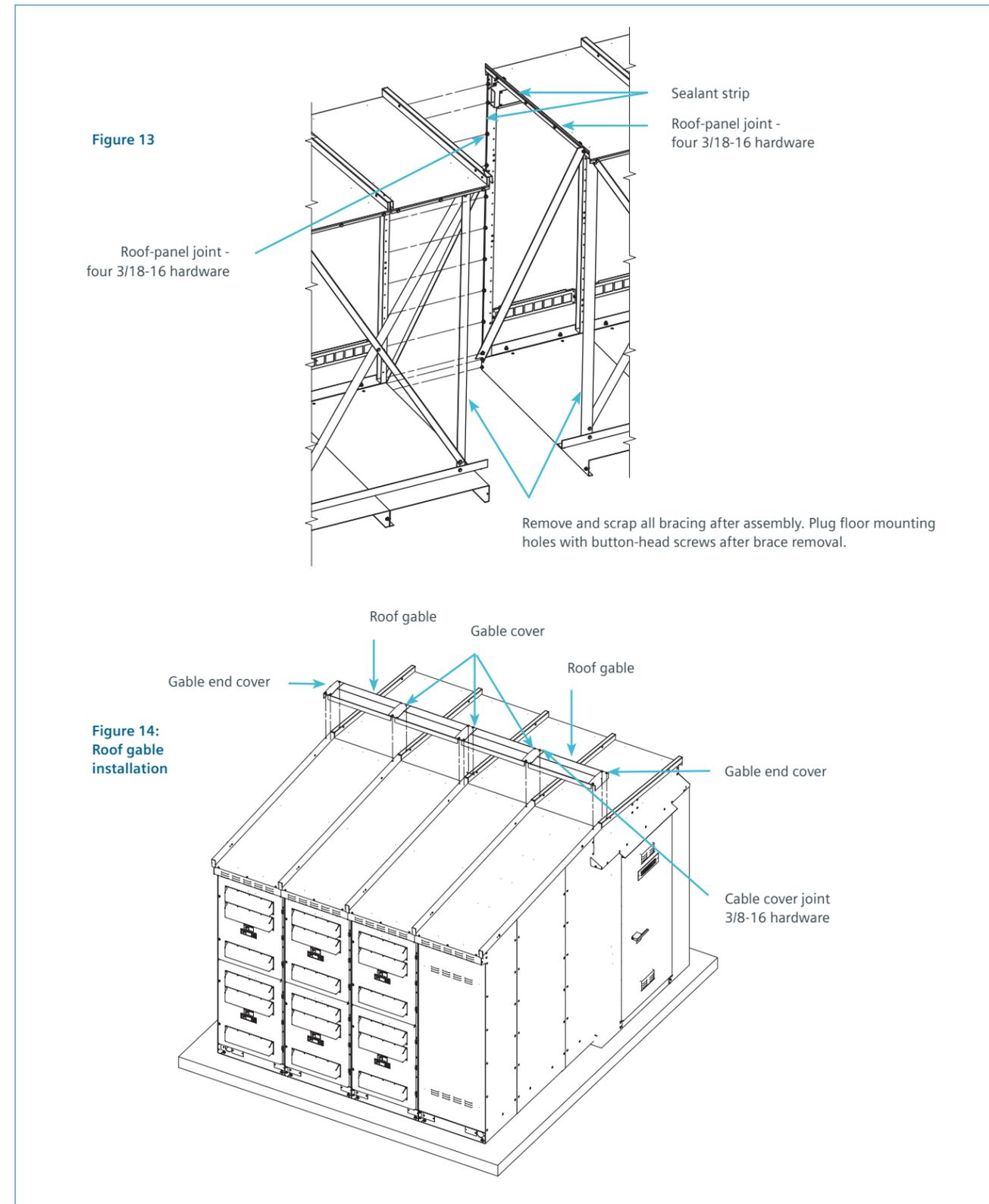


Figure 13: Instructions for factory-assembled-aisle type SGM-SG (continued)



Installation procedure:

1. Installing the left-side equipment shipping group (refer to Figure 3 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35).
 - 1a. Prepare foundation: remove nuts from all anchor bolts, remove caps from all secondary and primary conduit stubs, and clean away any debris. Prepare switchgear: remove covers from secondary conduit openings, and remove covers from primary conduit openings. Retain covers for later use.
 - 1b. Move the switchgear structures shipping group from the left-hand end of the lineup into position.
 - 1c. Anchor and level the group, shimming as needed to obtain proper support of the equipment. Anchoring (and shimming) locations are shown in Figure 9: Anchoring outdoor type SGM-SG Shelter-Clad single-aisle switchgear on pages 19-22. Also, refer to Figure 4 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35 and the general arrangement drawing provided with the equipment.
 - 1d. Supporting surfaces for the switchgear's 6" (152 mm) base must be level and in the same plane within 0.06" (1.6 mm). If concrete, grouted channels, pier supports, etc., do not meet this requirement or if there is any projection higher than the support points in line with the base, shims must be installed in the following manner to provide an equivalent true surface for switchgear support.

Outdoor switchgear groups that have been assembled on a 6" (162 mm) base must be supported along this base with a span between support points not exceeding 72" (1,829 mm). Support must be provided at each end, at the side of every second cubicle, and at shipping splits. If shims are required, use 4" (100 mm) square strips placed between the bottom of the base and the foundation in the anchor bolt area where they will be clamped firmly in place. Do not force the cubicles into firm contact by drawing down anchoring bolts as such drastic means will distort cubicles.

 - 1e. Add clamp washers and nuts to anchor bolts and tighten securely. For equipment required to withstand seismic disturbances, clamp washers are not used. Instead, install anchoring hardware through the holes in the base channel as shown in Figure 4 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35.
 - 1f. Temporarily, remove the roof cap and the vented front cover at the top of the left-end section, rear cover and filter of the first shipping group (refer to Figures 3 and 7 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35.) This vented roof cover will be replaced when the second shipping group has been connected.
2. Installing the next equipment shipping group (refer to Figure 5 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35.)
 - 2a. Move the next switchgear structures shipping group into place. The front edge of the cubicle base should be in line with those of the previously installed group. This will ensure a good fit with the aisle-floor plates. Make certain that the end of the group being installed is tightly against the previously installed group.

Check that the cubicles are in firm contact with the supports and anchor points and that bolt holes for interconnections (refer to Figure 9: Interunit bolting locations on page 21) are in alignment. Repeat steps 1.d to 1.f and install all interconnection hardware.
 - 2b. Install interconnections hardware (refer to Figure 12: Interunit bolting locations on page 27 and Figures 6 and Figure 7 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35.) Access to the hardware for the front roof-panel supports is through the opening available with the removal of the vented front cover in step 1.f. Refer to Figures 7 and 11 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35.
 - 2c. After all interconnecting hardware is installed, replace the parts removed in step 1.f.
 - 2d. Join the roof panels and install roof cap (removed in step 1.f) (refer to Figure 7 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35.) Verify that the sealant strip is in place prior to joining the roof panels (refer to Figure 7 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35).
 - 2e. Caulk all joints with the metal filler provided.
 - 2f. If additional shipping groups are required to install the complete lineup of switchgear structures, repeat the steps in step 1.f and section 2 until all groups have been installed.
3. Installing the right-side aisle shipping group.
 - 3a. Refer to Figure 9 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35. Move the right-side aisle shipping group into position. Use great care in properly aligning all of the joining surfaces.
 - 3b. Anchor, level and shim the aisle shipping group as in step 1.d.
 - 3c. Join the right-side, end-trim panel from the equipment shipping group to center support channel on the right-side aisle shipping group (refer to Figure 10 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35). Verify sealant strip is in place prior to joining panels.
 - 3d. Join the header from the right-side aisle shipping group to the roof support through the end-trim panel (refer to Figure 10 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35). Verify sealant strip is in place prior to joining panels.
 - 3e. Join the aisle roof panels to the equipment roof panels. Refer to Figure 11 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35. Verify sealing strip is in place prior to joining panels.
 - 3f. Remove the lifting plates on roof of aisle group, and install roof caps (refer to Figures 8 and 11 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35). Verify that all sealant strips are in place.
 - 3g. Caulk all joints with metal filler provided.

4. Installing the left-side aisle shipping group.
 - 4a. Refer to Figure 12 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35. Move the left-side aisle shipping group into position. Use great care in properly aligning all of the joining surfaces.
 - 4b. Anchor, level and shim the aisle shipping group as in step 1.d.
 - 4c. Join the bases of each shipping group (refer to Figure 6 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35).
 - 4d. Join the aisle wall panels between the two aisle shipping groups. Verify that all sealant strips are in place. Refer to Figure 13 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35).
 - 4e. Join the left-side end-trim panel from the equipment shipping group to the center support channel on the left-side aisle shipping group (refer to Figure 10 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35). Ensure sealant strip is in place prior to joining panels.
 - 4f. Join the header from the left-side aisle shipping group to the roof support through the end-trim panel (refer to Figure 10 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35). Verify sealant strip is in place prior to joining panels.
 - 4g. Join the aisle roof panels to the equipment roof panels. Refer to Figure 11 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35. Verify sealing strip is in place prior to joining panels.
- 4h. Remove lifting plates on roof of aisle group, and install roof caps (refer to Figures 8 and 10 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35). Verify that all sealant strips are in place.
 - 4i. Caulk all joints with the metal filler provided.
 - 4j. If additional shipping groups are required to install the complete aisle section of the lineup, repeat the steps in section 4 until all groups have been installed.
 - 4k. After all aisle groups have been installed, remove temporary shipping bracing from the aisle sections.
5. After all equipment groups and aisle groups have been installed, install roof gables, gable covers, and gable end-covers as shown in Figure 14 of Figure 13 of Figure 13: Instructions for factory-assembled-aisle type SGM-SG on pages 29-35).
 6. Drill cable entrance covers to suit conduit installation. Bolt the covers in place.
 7. All conduits should be sealed to prevent air exchange and entrance of animals, vermin or other foreign items. The use of a flame-resistant electric cable or duct-sealing system is recommended.

Anchoring, leveling and assembling outdoor Shelter-Clad+ switchgear

For Shelter-Clad+ switchgear, refer to the order-specific drawings for lifting, handling, support, and installation instructions

	⚠ DANGER
	<p>Hazardous voltages.</p> <p>Will cause death, serious injury or property damage.</p> <p>Do not contact energized conductors.</p> <p>Always de-energize and ground high-voltage conductors before working on or near them.</p>

Expanding length of existing Shelter-Clad switchgear by addition of units

The factory assembled single-aisle, Shelter-Clad switchgear can be expanded on the workspace and/or equipment side of the current switchgear arrangement. This instruction shows the equipment-side expansion. Consult with factory for workspace expansion. Refer to the general arrangement drawing for specific information.

Follow all guidelines as stated in the installation section of the metal-clad switchgear instruction manual when positioning shipping units.

Follow all guidelines as stated in the installation section of the metal-clad switchgear instruction manual when anchoring, leveling and installing each shipping group.

Follow all guidelines as stated in the installation section of the metal-clad switchgear instruction manual regarding outdoor foundations.

Certain items will be removed from the existing installation as described in the following instructions. Remove these items carefully and store them for remounting in the expanded setup.

When reinstalling removed parts, remove all factory installed caulk and recaulk joints after installation. Also, verify sealant strip is in place prior to rejoining all roof and wall panels.

Figure 14: Type SGM-SG expansion

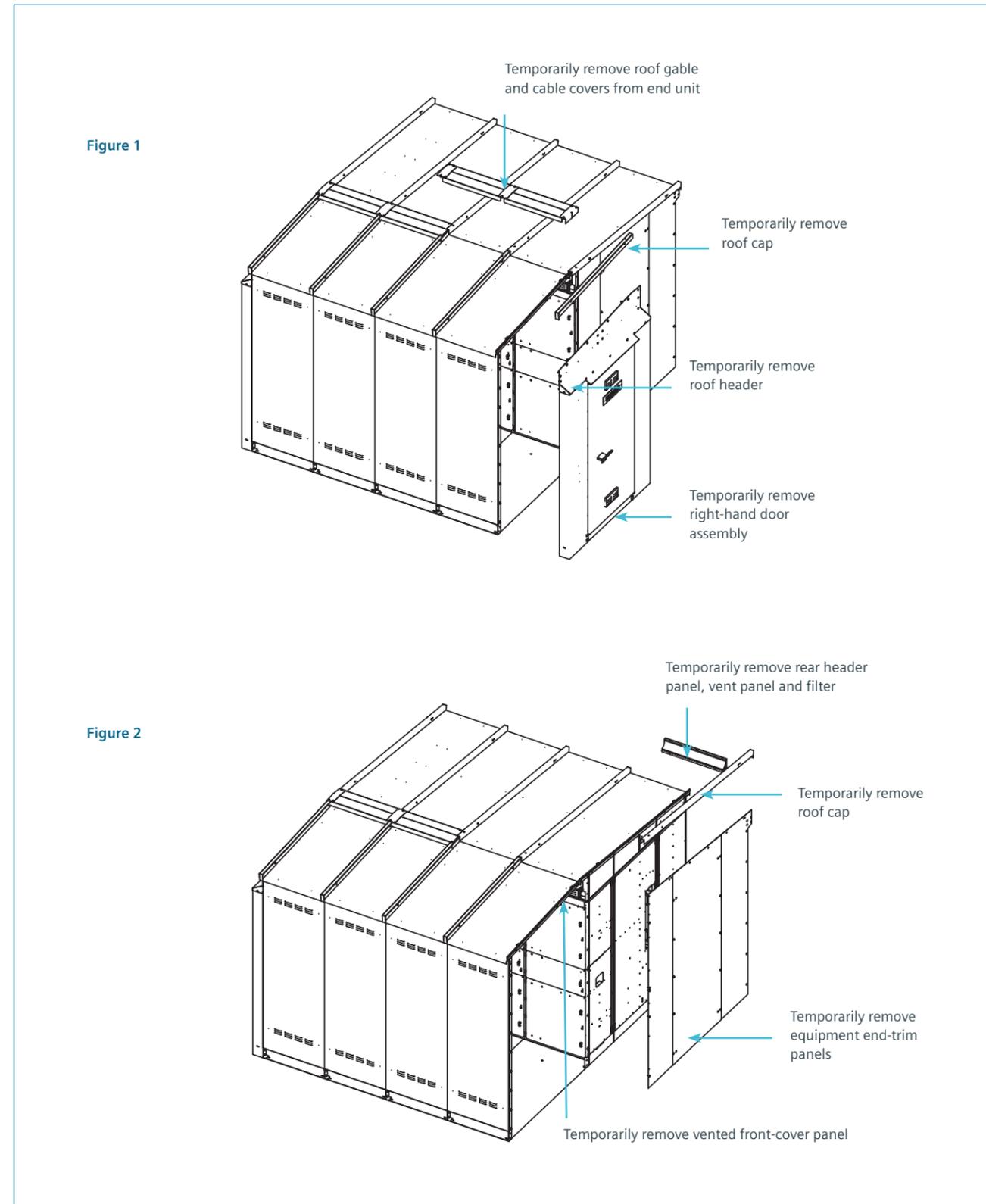


Figure 14: Type SGM-SG expansion (continued)

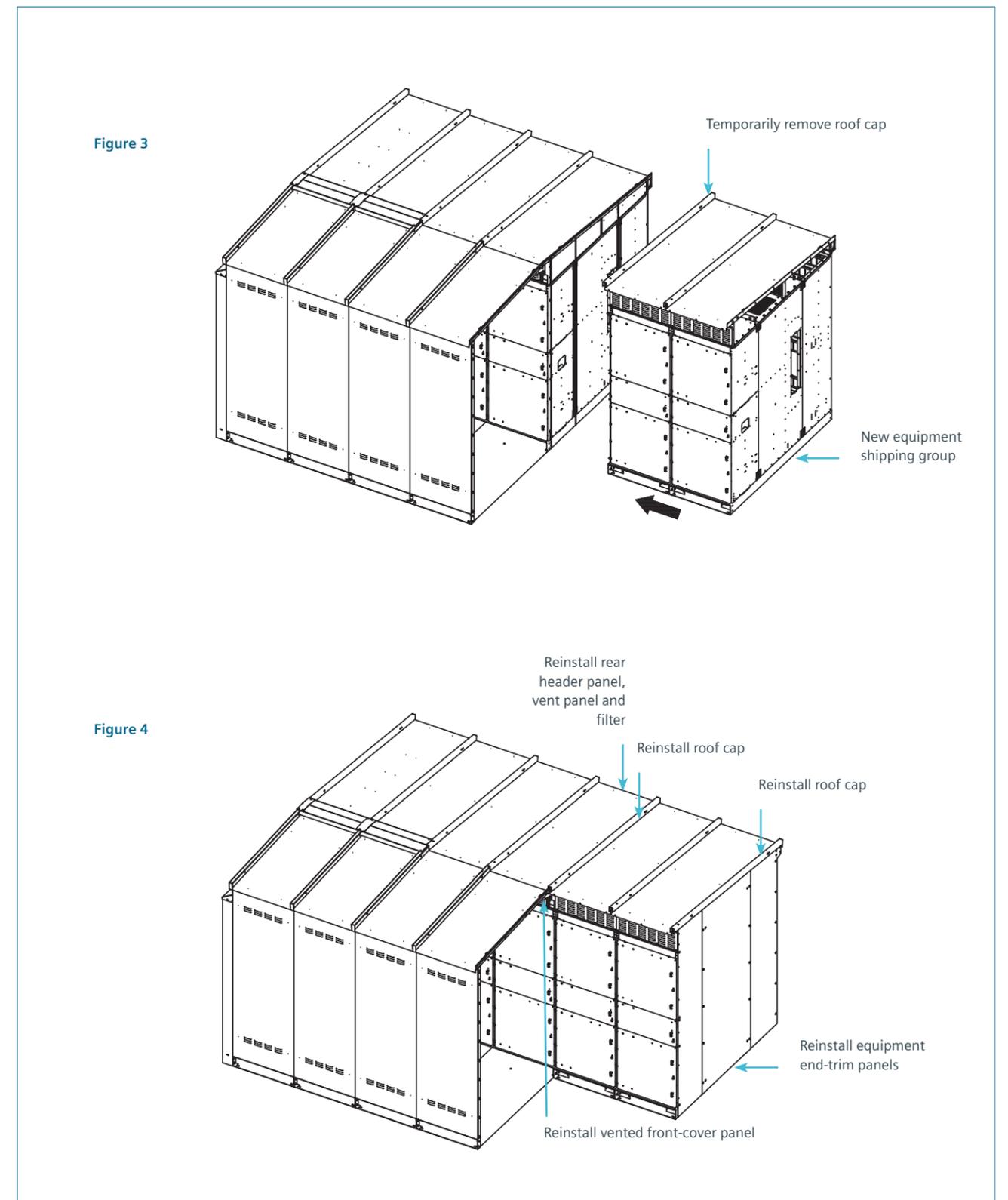
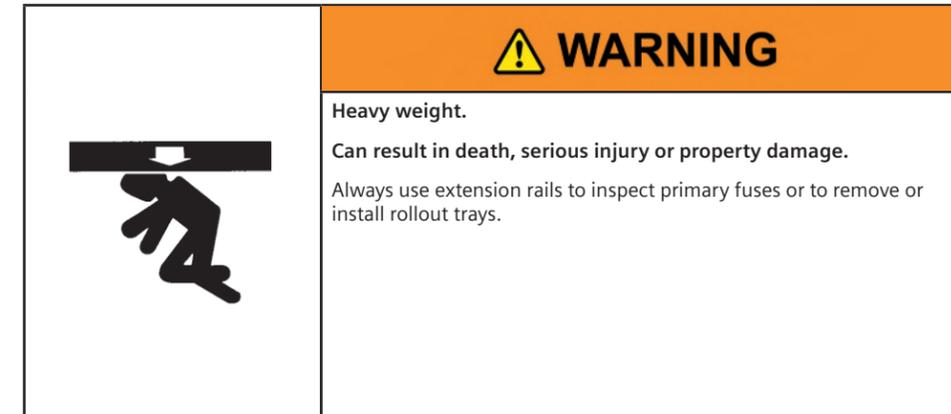
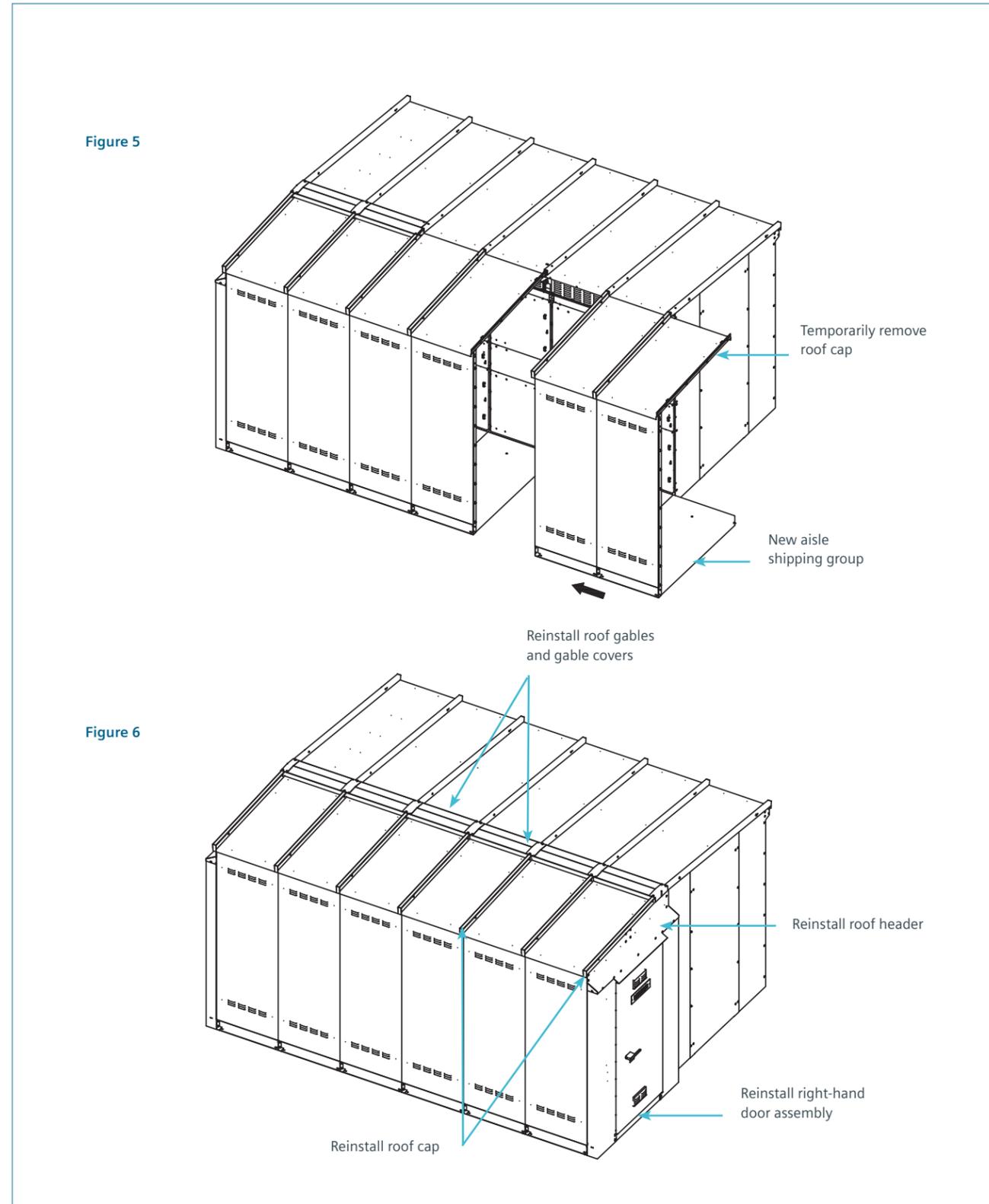


Figure 14: Type SGM-SG expansion (continued)

**Equipment-side expansion procedure**

8. Equipment section deconstruction (refer to Figures 1 and 2 of Figure 14: Type SGM-SG expansion on pages 40-42).
 - 8a. Temporarily remove roof caps, roof gable and gable covers from existing end unit.
 - 8b. Temporarily remove end-door assembly and roof header.
 - 8c. Temporarily remove vented front cover panel.
 - 8d. Remove the back plates to provide access to the hardware securing the end cover. Remove the end cover with associated parts and save for later re-installation.
 - 8e. Temporarily remove equipment end-trim panels.
 - 8f. Temporarily remove rear header panel, vent panel and filter.
 - 8g. Disconnect aisle conduit.
 - 8h. Remove all hardware securing the side plate to the switchgear frame and hardware securing aisle end-plate to the aisle wall. It may be necessary to tap a knife blade down the vertical seam between the aisle wall and the end plate to cut the caulking. Remove the side plates from both switchgear and aisle.
9. Installing the new equipment (refer to Figures 3 and 4 of Figure 14: Type SGM-SG expansion on pages 40-42).

The lineup is now ready for installation of the new unit or units. If the foundation was carefully constructed, there should be no problems with lineup of the base or matching the level of existing equipment.

 - 9a. Move the new equipment shipping group into place. Follow steps 1 and 2 of the installation instructions when placing and connecting the new equipment group to the existing equipment group.
 - 9b. With new units in true alignment with existing equipment and properly leveled, bolt units together with 1/2" hardware provided.
 - 9c. Temporarily remove the roof cap.
 - 9d. Reinstall the end-trim panels. Verify sealant is in place prior to joining panels.
 - 9e. Reinstall the rear header panel, vent panel and filter.
 - 9f. Reinstall the vented front cover panel.
 - 9g. Reinstall the roof cap.
 - 9h. Caulk all joints with the metal filler provided.

10. Installing the new aisle shipping group (refer to Figures 5 and 6 of Figure 14: Type SGM-SG expansion on pages 40-42).

10a. Move the new aisle shipping group into place. Follow step 4 of the installation instructions when placing and connecting the new aisle group to the existing aisle group.

10b. Temporarily remove the roof cap.

10c. Reinstall the end-door assembly and roof header. Verify sealant strip is in place prior to joining panels.

10d. Join the aisle roof panels to the equipment roof panels. Verify sealant strip is in place prior to joining panels.

10e. Reinstall the roof cap.

10f. Reinstall the vented front cover panel.

10g. Install the new roof gables, gable covers and gable end covers.

10h. Caulk all joints with the metal filler provided.

11. Run aisle wiring from the terminal block in existing end units, through the barrier and header to the junction box area.

12. Make all electrical connections as instructed in instruction manual or shown on drawings.

13. Drill cable entrance covers to suit conduit installation. Bolt the covers in place.

14. All conduits should be sealed to prevent air exchange and entrance of animals, vermin or other foreign items. The use of a flame-resistant electric cable or duct-sealing system is recommended.

Anchoring, leveling and assembling conventional outdoor non-walk-in switchgear

In conventional outdoor non-walk-in arrangements the switchgear (as shipped) is true and in correct position relative to its support base. The formed floor base sections are a permanent part of the switchgear, and are not to be loosened or moved from position.

Verify the anchor bolt locations in the concrete and all points shown in the general arrangement plan view. Sweep the foundation to make certain it is free of pebbles and other debris. Check the general arrangement drawing for positioning of the switchgear and sequence of installation if arrangement consists of more than one shipping group.

1. Remove nuts from all anchor bolts, remove caps from all secondary conduit stubs and remove covers from secondary openings in cubicle floor plates.

The arrangement may consist of a single complete shipping group, or may be split into a number of shipping groups for a long lineup. Refer to Figure 15: Instructions for non-walk-in type OGM-SG switchgear on pages 46-49. Move the first group into position.

2. The switchgear equipment was accurately aligned at the factory. This care insures proper operation and fit of mating parts. Supporting surfaces for the switchgear's 6" (152 mm) base must be level and in the same plane within 0.06" (1.6 mm). If concrete, grouted channels, pier supports, etc., do not meet this requirement, or if there is any projection higher than the support points in line with the base, shims must be installed in the following manner to provide an equivalent true surface for switchgear support.

Outdoor switchgear groups which have been assembled on an 6" (152 mm) base must be supported along this base with a span between support points not exceeding 72" (1,829 mm). Support must be provided at each end, at the side of every second cubicle, and at shipping splits.

If shims are required, use 4" (102 mm) square strips placed between the bottom of the base and the foundation, in the anchor bolt area where they will be clamped firmly in place. Do not force cubicle in firm contact by drawing down anchoring bolts as such drastic means will distort cubicles.

3. Anchor and level this group, shimming as needed to obtain proper support of the equipment. Anchoring (and shimming) locations are shown in Figure 10: Anchoring outdoor type OGM-SG non-walk-in switchgear on pages 23-26.

4. Add clamp washers and nuts to anchor bolts and tighten securely. For equipment required to withstand seismic disturbances, clamp washers are not used. Instead, install anchoring hardware through the holes in the base channel as shown in refer to Figure 4 of Figure 15: Instructions for non-walk-in type OGM-SG switchgear on pages 46-49.

5. Temporarily, remove the roof cap and the vented front cover at the top of the left-end section, rear cover and filter of the first shipping group (refer to Figure 7 of Figure 15: Instructions for non-walk-in type OGM-SG switchgear on pages 46-49). This vented roof cover will be replaced when the second shipping group has been connected.

6. Installing the next equipment shipping group (refer to Figure 5 of Figure 15: Instructions for non-walk-in type OGM-SG switchgear on pages 46-49).

7. Move the next switchgear structures shipping group into place. The front edge of the cubicle base should be in line with those of the previously installed group. This will ensure a good fit with the aisle-floor plates. Make certain that the end of the group being installed is tightly against the previously installed group.

Check that the cubicles are in firm contact with the supports and anchor points and that bolt holes for interconnections (refer to Figure 12: Interunit bolting locations on page 27) are in alignment. Repeat steps 3 to 5 and install all interconnection hardware.

8. Install interconnections hardware (refer to Figure 12: Interunit bolting locations on page 27 and Figures 6 and Figure 7 of Figure 15: Instructions for non-walk-in type OGM-SG switchgear on pages 46-49). Access to the hardware for the front roof-panel supports is through the opening available with the removal of the vented front cover in step 5. Refer to Figures 7 of Figure 15: Instructions for non-walk-in type OGM-SG switchgear on pages 46-49.

9. After all interconnecting hardware is installed, replace the parts removed in step 5.

10. Join the roof panels and install roof cap (removed in step 5) (refer to Figure 7 of Figure 15: Instructions for non-walk-in type OGM-SG switchgear on pages 46-49) Verify that the sealant strip is in place prior to joining the roof panels (refer to Figure 7 of Figure 15: Instructions for non-walk-in type OGM-SG switchgear on pages 46-49).

11. Caulk all joints with the metal filler provided.

12. If additional shipping groups are required to install the complete lineup of switchgear structures, repeat the steps in steps 5-11 until all groups have been installed.

13. Check all circuit breaker compartments for free movement of the shutters.

Expanding length of existing conventional outdoor non-walk-in switchgear by addition of units

Expanding the length of existing conventional outdoor non-walk-in switchgear by field addition of units should be handled in the same general manner as Shelter-Clad switchgear with the exception that there is no aisle with which to be concerned. Follow the instructions given under expanding length of existing Shelter-Clad switchgear by addition of units on pages 39 to 44. However, note that only roof channels, bus compartment barriers and end plates need to be removed on conventional outdoor non-walk-in switchgear.

Figure 15: Instructions for non-walk-in type OGM-SG switchgear

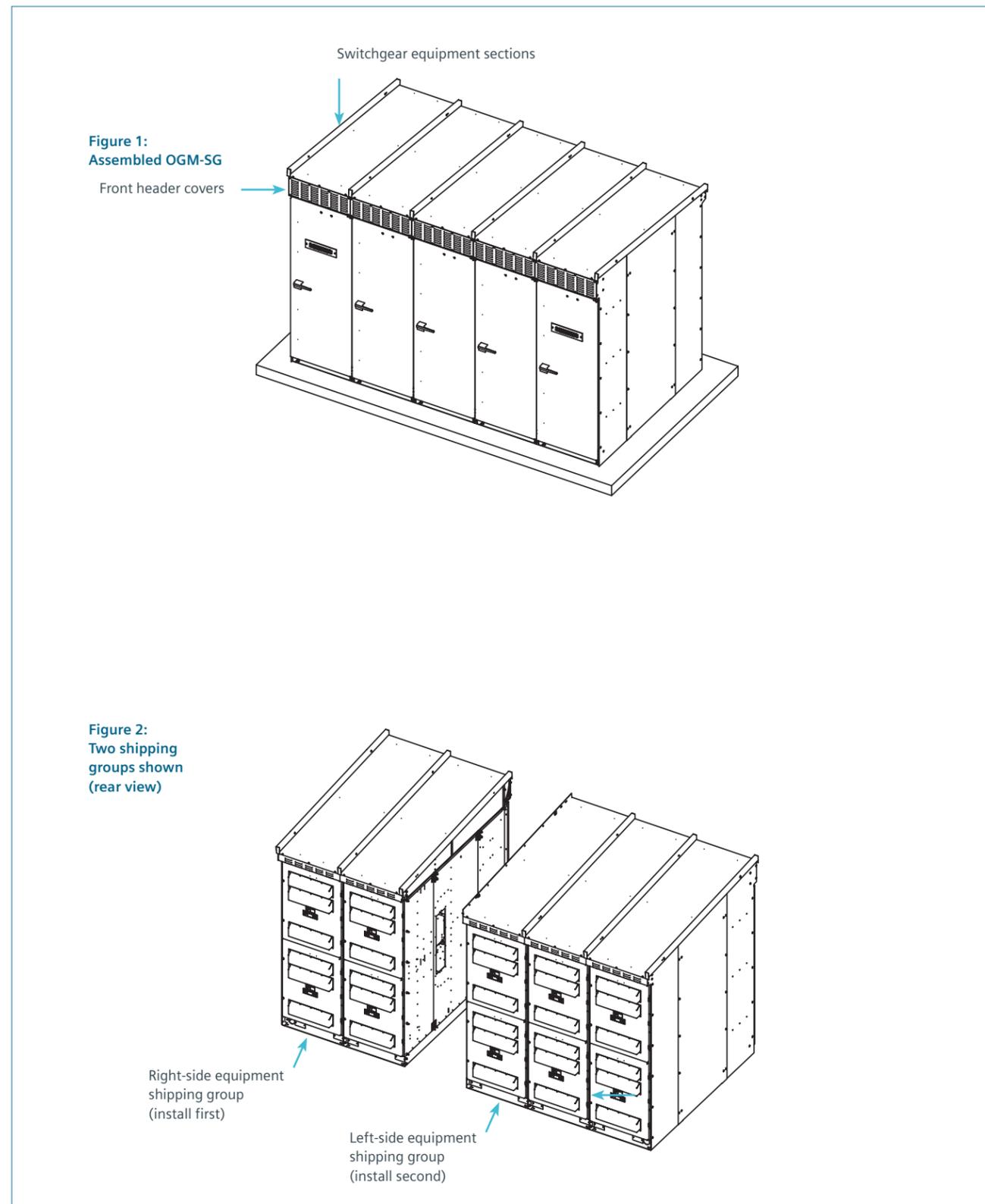


Figure 15: Instructions for non-walk-in type OGM-SG switchgear (continued)

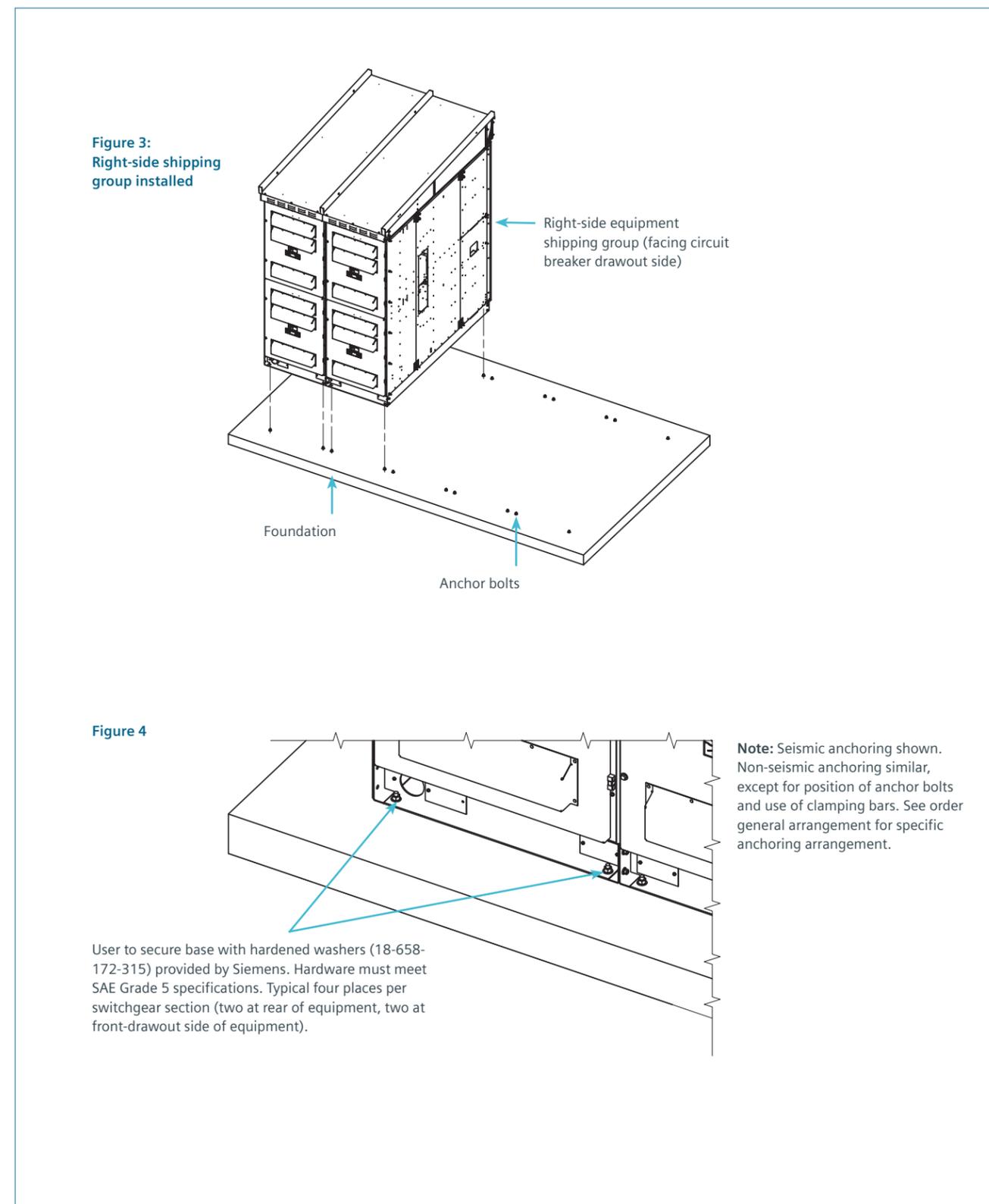


Figure 15: Instructions for non-walk-in type OGM-SG switchgear (continued)

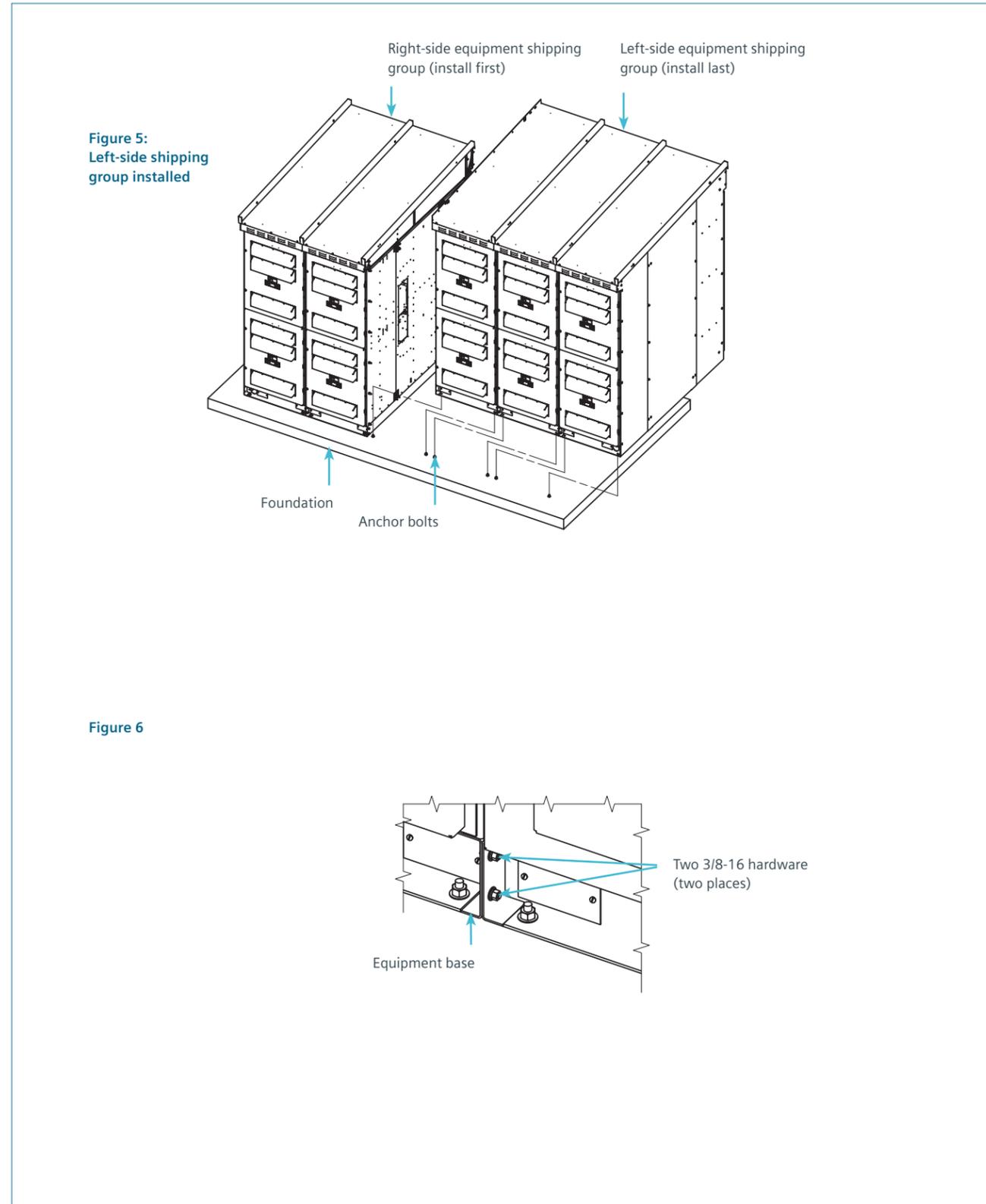
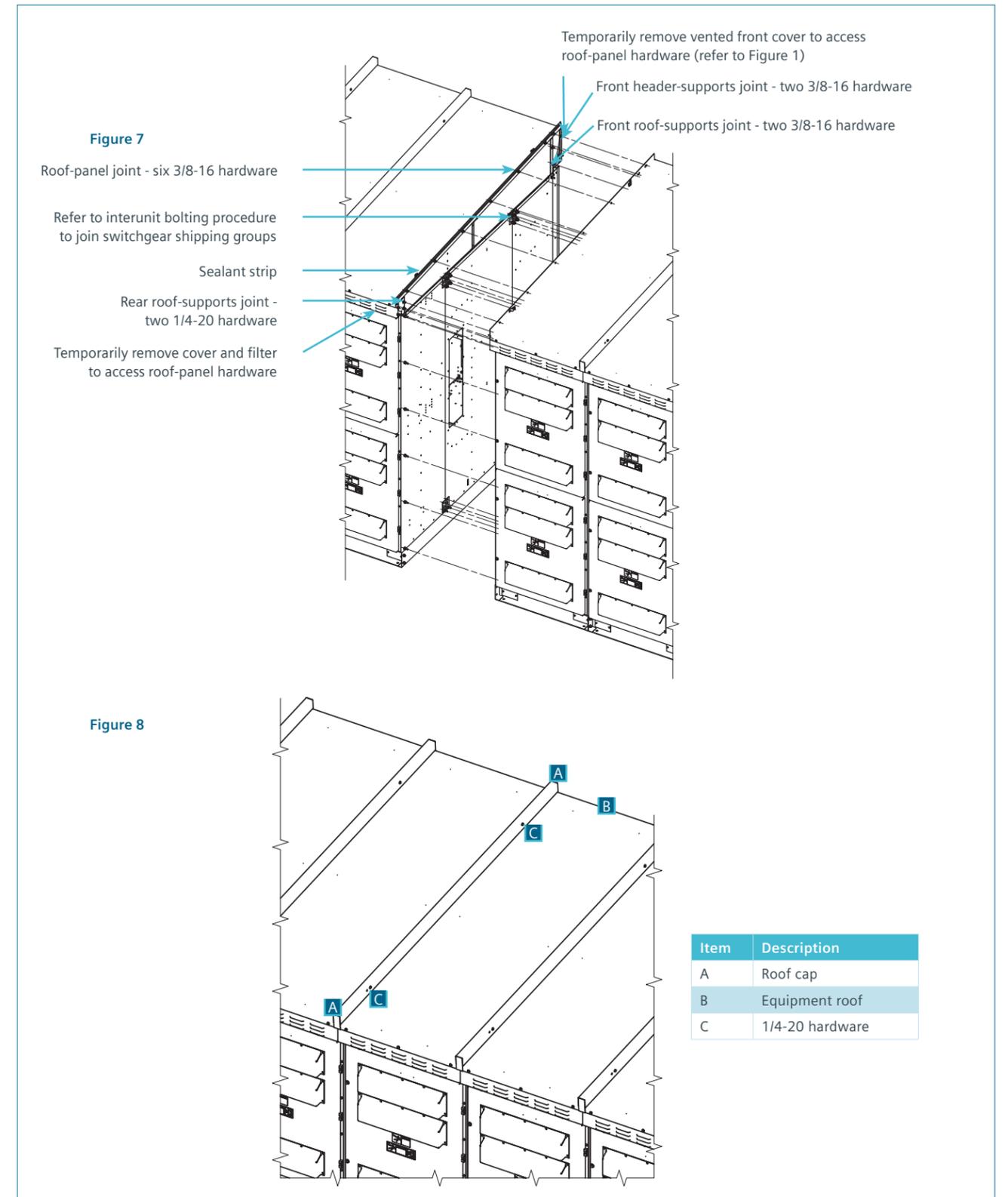


Figure 15: Instructions for non-walk-in type OGM-SG switchgear (continued)



Electrical connections

	⚠ DANGER
	<p>Hazardous voltages.</p> <p>Will cause death, serious injury or property damage.</p> <p>Do not contact energized conductors.</p> <p>Always de-energize and ground high-voltage conductors before working on or near them.</p>

Bus bar

Bus bar is furnished for connection between many of the high-voltage items within the switchgear enclosure, such as main bus, circuit breakers and pads for cable terminations. Cables are provided for connection to primary disconnect assemblies for voltage and control power transformers, and for connection to surge arresters or surge limiters.

Standard bus bar material is copper with silver-plated joints for electrical connections. Copper bus, with tin-plated joint surfaces, is also available. Bus bars are insulated with an epoxy insulation applied by a fluidized bed method. Bus bar joints are insulated with molded insulation boots (where a boot is available) or are taped.

Additional insulation is provided by clearance through air and bus supports. In some locations, standoff insulators are used. Glass-polyester molded interunit bus supports are provided as standard. A high track-resistance material, otherwise similar to glass polyester, is also available for certain insulation components. Porcelain- or epoxy-insulator rings mounted in glass-polyester supports, porcelain- or epoxy-standoff insulators and/or porcelain primary-disconnect bushings may be furnished as options.

Bus joints

When a switchgear lineup is split for shipping purposes, the primary bus and ground bus connections must be made when installing the switchgear. These bolted connections are relatively simple to make. Refer to Figure 16: Main bus joints-circuit breaker section on page 53, Figure 17: Main bus joints-auxiliary section on page 54, Figure 18: Main bus joints connection configuration on page 55 and these instructions.

The bus bars and connection hardware for joining the groups together are normally shipped mounted on a bracket in one of the units involved in the connection. When this is not possible, the connection bars and hardware will be shipped in a separate package, and will be listed on the accessories drawing. This drawing is listed on the reference drawing list.

Access to the main bus from the cable termination area is achieved by removing the main bus compartment barrier that separates the main bus from the cable area (refer to Figure 28: Typical cable termination configurations on page 62).

If access to the main bus is impeded by installed equipment, access to the main bus can usually be achieved by removal of barrier F (refer to Figure 28: Typical cable termination configurations on page 62). Barrier F is located in the upper portion of the lower primary compartment and is readily accessible from the front of the section.

For some arrangements it may be necessary to remove items between the main bus barriers and the rear of the unit in order to gain full access. After completion of the bus assembly and insulation, these items should be reassembled in reverse sequence.

1. Molded plastic insulation boots for bus bar joints are normally shipped factory installed at shipping splits. Note their location and orientation, so they may be properly reinstalled after the joint is bolted together. Carefully remove and save the nylon hardware and the boot.
2. All surfaces must be free of dust, dirt or other foreign material. Do not use any abrasive cleaner on plated contact surfaces. Cleaning is normally not necessary and should not be done unless parts are badly tarnished. If cleaning is necessary, use a mild cleaner and thoroughly rinse the parts to remove all residue. Keep cleaning agent off insulation.
3. Before assembling any bus bar joint, check that the bus bar is inserted through bus supports (when required) and interunit bus supports, including neoprene grommets and insulator rings (inserts) when the option is furnished. Grommets (refer to Figure 20: Typical installation of insulating boot on page 57) are used to support the bus bars in the insulator rings (inserts). Observe the factory positioning of these grommets when connecting at shipping splits to ensure that bus bars will line up properly. Normally, the bus bar is oriented in the insert toward the front. Neoprene grommets are to be installed centered in the insert.
4. Observe the relationship of the bus bar to the circuit breaker riser (for example, whether bus bar is in front of, or behind, the circuit breaker riser). Maintain this relationship when connecting bus bars. Spacers are required in some bus joint connections.
5. Assemble all joints with the parts dry. Do not use any grease or "no-oxide" product.
6. Use proper hardware. Heavy flat washers are used on both sides of the bus bar joint under the cap screw head and as well as under the nut and lockwasher. These washers ensure an evenly distributed force around each bolt, producing a low-resistance joint. Proper torque value produces a joint of adequate pressure without cold flow (refer to Figure 18: Bus bar joint assembly on page 55).
7. Assemble all joints shown in Figures 15 through 18. Install all hardware the same way that factory bus connections were installed. Hardware must be aligned properly or molded insulators
 - 7a. Place a flat washer on the cap screw (bolt) and insert the cap screw through the bus joint towards rear of unit.
 - 7b. Place a flat washer against the bus bar with a lock washer between the flat washer and the nut.
 - 7c. Spacers are required at certain bus joints to insure the cross sectional area of the joint. The conditions where these spacers are required vary with the type of bus joint (refer to Figure 18: Main bus joints connection configurations on page 55).

Note: All main bus hardware furnished is plated high strength steel. Cap screws are 1/2"-13 SAE grade 5. Do not substitute with smaller or lower grade hardware than supplied.

8. Torque the 1/2"-13 SAE Grade No. 5 cap screws to 50-75 lb-ft (68-102 Nm) torque. (If special hardware is required by an order, other torque values will be supplied with field assembly drawings.)
9. Install insulation boots or tape joints where required per instructions in following sections.
10. Connect ground bus (refer to Figure 30: Ground bus connection on page 63). Insert bar in side wall opening to overlap the ground bus in adjacent cubicles.
11. Torque the 3/8-16 SAE Grade 5 cap screw used in the ground bus to 25-40 lb-ft (34-54 Nm).

Bus insulation

Bus and connections are insulated in metal-clad switchgear as part of a coordinated insulation system. Air or creep distance plus bus insulation combines to provide the needed insulation level. **BUS INSULATION IS NOT DESIGNED TO PREVENT SHOCK.**

Epoxy insulation applied in a fluidized bed process is normally furnished on the bus bars. Bus joints are normally insulated with boots. Taping is also used for bus-joint insulation.

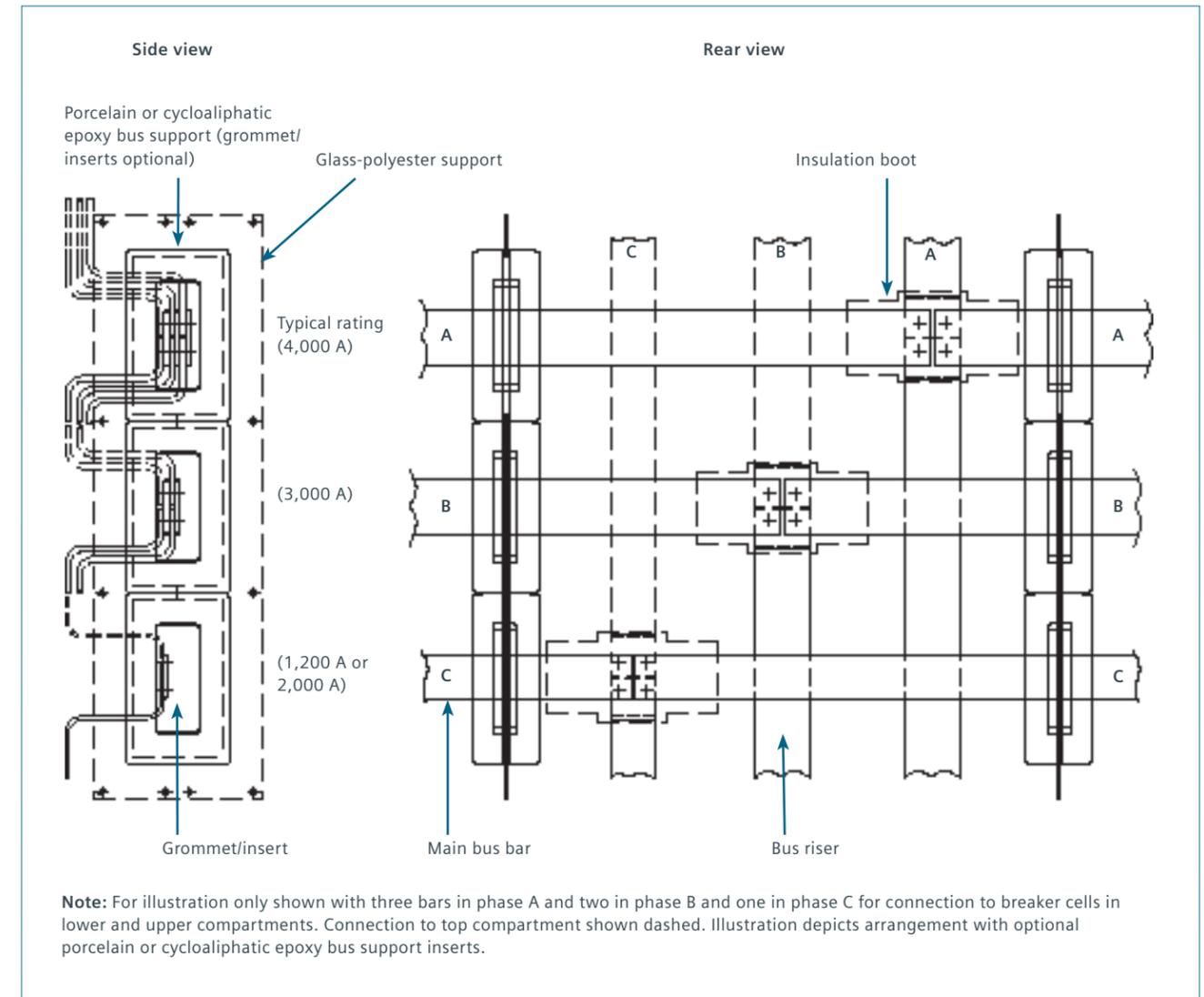
The ANSI/IEEE requirements for bus insulation in metal-clad switchgear are contained in ANSI/IEEE C37.20.2 clause 7.9, which reads as follows:

"This insulating covering is a requirement of metal-clad switchgear and is provided to minimize the possibility of communicating faults and to prevent the development of bus faults that would result if foreign objects momentarily contacted bare bus. This insulating covering is usually only a part of the primary insulation system, and in such cases the outer surface of this insulating covering will not be at ground potential. It should not be assumed, therefore, that personnel can contact this insulating covering with complete safety."

Bus joint-insulation boots

Standard and repetitive bus bar joints are normally provided with insulation boots installed at the factory (refer to Figure 20: Typical installation of insulating boot on page 41). After shipping split connections are completed in the field, bus bar joints at shipping splits must be insulated as part of the total insulation system. Normally boots are provided for field completed shipping split joints and are shipped in the location where they will finally be installed (refer to Figure 22: Connection of bus at shipping splits on page 58).

Figure 16: Main bus joints-circuit breaker



	⚠ DANGER
	<p>Hazardous voltage.</p> <p>Will cause death, serious injury and property damage.</p> <p>Do not contact energized conductors.</p> <p>De-energize and ground high-voltage conductors before working on or near them.</p>

Figure 17: Main bus joints-auxiliary section

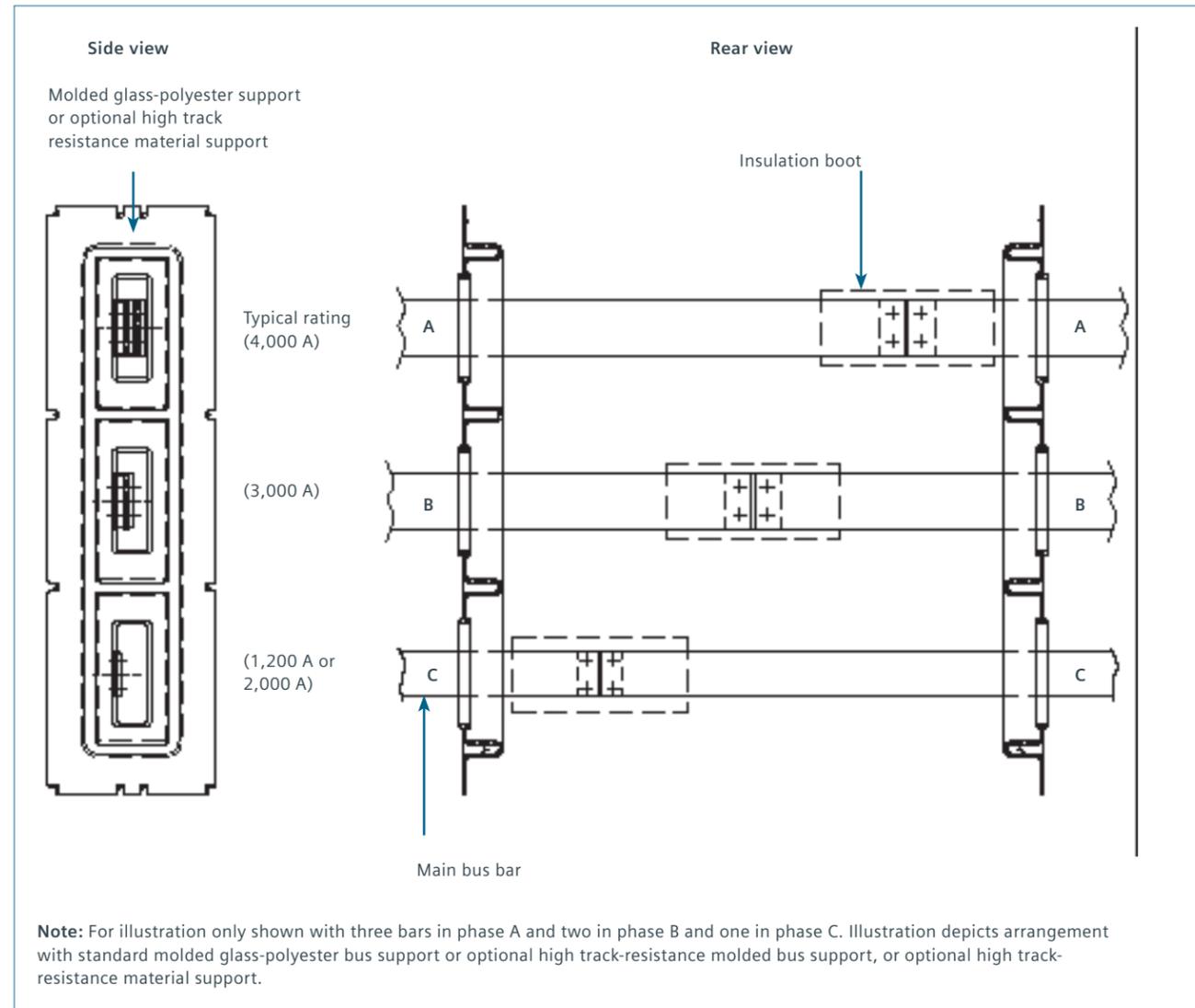
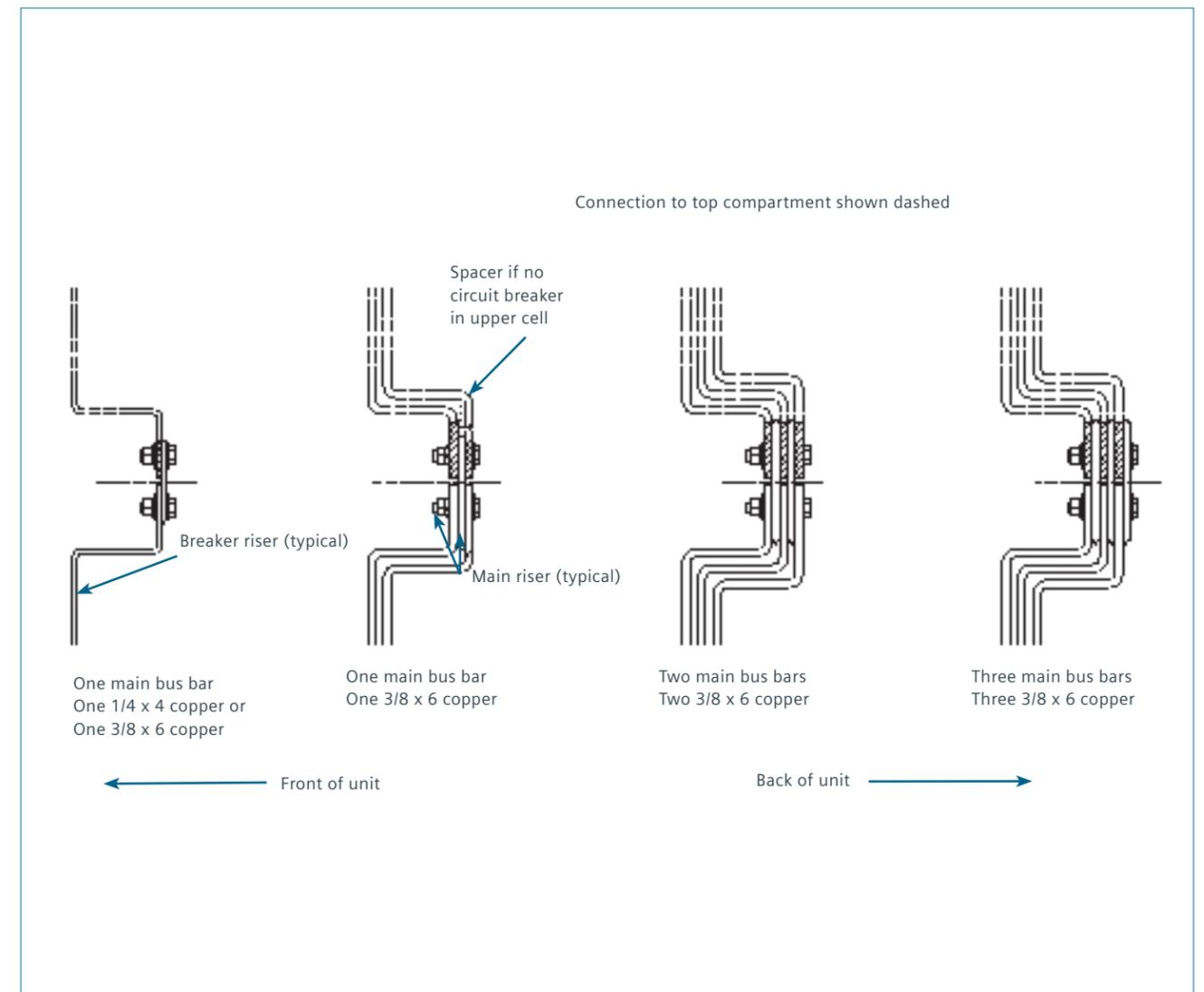
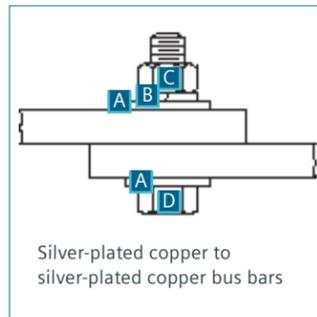


Figure 18: Main bus joints connection configuration





Item	Description
A	Flat washer
B	Lock washer
C	Nut
D	Cap screw

Figure 19: Main bar joint assembly

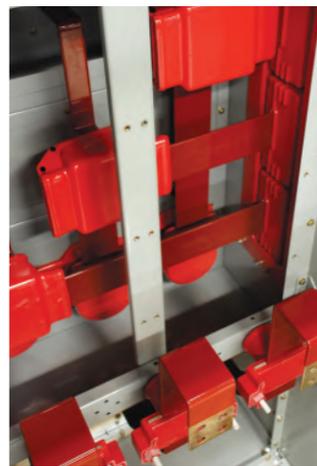


Figure 20: Main bus with insulating boots installed (bus compartment covers removed)

Grommets are provided for use with the boot when the bus bar is smaller than the opening in the bus bar boot. When required, these grommets are normally mounted along with the bus boot in the final assembly location.

Before removal of the boots to complete the joint, observe the location and orientation of the boots and hardware. This should make reinstallation easier.

Nylon nuts and bolts are used to hold the boot closed after it is installed. Carefully remove the insulation boots and save all hardware.

After the bus bar joint has been properly assembled, reinstall the insulation boot. Secure the boot closed with the nylon nuts and bolts. Completed boot installation should be flush with the bus bar installation and overlap it by at least 1-1/2" (38 mm). In those cases where the boot does not close flush with the bus bar installation or the overlap is less than 1-1/2" (38 mm), apply one layer of tape (part number 15-171-987-001) half-lapped, overlapping the bus bar insulation and boot by 1-1/2" (38 mm).

Bus joint-insulation taping

Insulation boots are normally provided for repetitive or standard bus joint conditions, and, optionally for cable terminations. Where boots are not provided, the bus joints and/or cable terminations must be carefully taped to the required insulation level as described below. Figure 23: Taped joint-insulation switchgear bus to transformer throat on page 59 depicts taped joints associated with connections to the throat of a power transformer, and Figure 24: Primary cable termination and insulation depicts taped joints associated with a cable lug mounting arrangement for multiple cables .

Note: When the cables associated with Figure 26: Typical cable terminal mounting and insulation on page 61 have been installed, the cable terminations and exposed bus must also be insulated.

1. Inspect bolted joints to verify they are correctly assembled, bolt heads in proper direction and hardware has been torqued to proper value. All surfaces must be free of dust, dirt or other foreign material.

2. Apply a mastic pad over nuts and a second pad over the bolt heads. Use either small (15-171-988-001: 3.25" x 4.50" (83 mm x 114 mm)) or large (15-171- 988-002: 4.50" x 6.50" (114 mm x 164 mm)) size pad most suitable for joint involved.

Remove the backing covering the adhesive, and press adhesive side up (away from conductor) and mold in place covering all sharp projections. Cover hardware and sharp edges of bus bar if any will be against the tape.

3. Apply half-lapped layers of 2" (51 mm) wide tape (15-171-987-004) or 1" (25 mm) wide tape (15-171- 987-001) over the joint. Each layer should overlap the bus bar insulation by at least 1-1/2" (38 mm). Stretching of tape 10 to 15 percent in problem areas may help in eliminating voids and wrinkles.

For 4.76 kV class equipment, use two half-lapped layers of tape over mastic pads. For 8.25 kV and 15 kV class equipment, use three half-lapped layers of tape over the mastic pads.

Avoid excessive pressure on the completed bus-joint insulation. If bus joints are on standoff insulators, apply tape per the above procedures except the half-lapped tape should overlap the insulator by at least 2" (51 mm).

Transformer bus-joints insulation

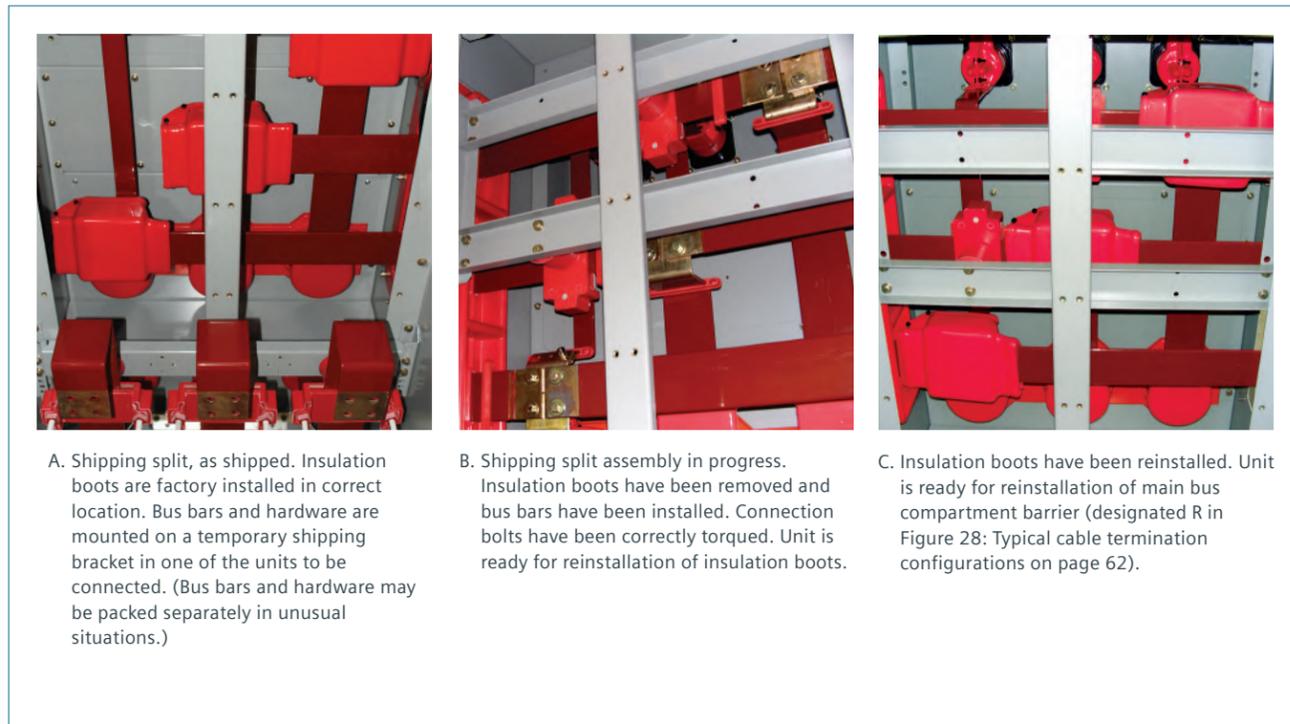
The typical transformer to switchgear bus joint shown in Figure 23: Taped joint-insulation switchgear bus to a power transformer throat on page 59 is different from other bus joints in the switchgear main bus. In the transformer bus joints, there is a transition from the fully insulated switchgear system to the transformer, where the spacing between conductors is usually large enough so that the conductors need not be insulated. The use of flexible connectors in this area ensures correct alignment of the switchgear conductors to the transformer conductors. If the installed clearance (phase-to-phase or phase-to-ground) is less than 6" (152 mm) for 8.25 kV and 15 kV switchgear (3.5" (89 mm) for 4.76 kV switchgear), the joint must be insulated. Refer to Figure 23: Taped joint-insulation switchgear bus to a power transformer throat on page 59 and insulate bus joint connections as outlined in "Bus joint-insulation taping".

Figure 21: Typical installation of insulating boots

Item	Description
A	Connection bolts minimum four 1/2" diameter
B	Grommet
C	Bolting cavity allows for full overlap of tap or splice plate and for any number of connection bolts used
D	Bus
E	Tap
F	Boot closing flaps secured with nylon hardware

Note: Grommets are provided and must be used when the bus bar is smaller than opening provided in boot. Install plug (provided) in unused boot opening.

Figure 22: Connection of bus at shipping split



The ANSI/IEEE requirements for bus insulation in metal-clad switchgear are contained in ANSI/IEEE C37.20.2 clause 7.9, which reads as follows:

“This insulating covering is a requirement of metal-clad switchgear and is provided to minimize the possibility of communicating faults and to prevent the development of bus faults that would result if foreign objects momentarily contacted bare bus. This insulating covering is usually only a part of the primary insulation system, and in such cases the outer surface of this insulating covering will not be at ground potential. It should not be assumed, therefore, that personnel can contact this insulating covering with complete safety.”

Primary cable connections

All cable connections to metal-clad switchgear must be fully insulated to comply with the ANSI/IEEE C37.20.2 definition of metal-clad switchgear. Insulation of terminations reduces the likelihood of occurrence of arcing faults. In addition, insulation of terminations is required to maintain the dielectric withstand capability of the installed equipment. Recommendations of the cable supplier should be followed for the installation. Typical termination configurations are shown in Figure 24: Primary cable termination and insulation on page 60, Figure 25: Typical cable terminal mounting and insulation on page 61 and Figure 26: Typical cable termination compartment (bus compartment covers removed) on page 61.

Because of considerable variations in installation requirements and available cables, Siemens furnishes a double-bolt, double-clamp, terminal lug as standard.

For cable terminations, bus drilling is configured to accommodate cable terminals with hole patterns in accordance with NEMA CC-1 standards. All insulating and terminating materials other than terminal lugs and cable supports are to be furnished by the purchaser.

Secondary control wiring

Secondary control wiring is installed and tested at the factory. Inter-group wiring at shipping splits can be readily connected by referring to wire markings. These wires are not terminated and are of sufficient length to be routed to their termination point after cubicles are bolted together. Terminals for these leads are furnished by the purchaser to suit the available crimping tools. Terminal block hardware is furnished with the switchgear. All wiring diagrams needed for installation are furnished in advance.

Wires can be easily traced on wiring diagrams furnished for the switchgear. Each device is illustrated and identified with a letter. Each terminal on each device is identified by an alphanumeric code. The wire list adjacent to each device on the diagram indicates the device and terminal number to which each wire is connected at the next connection point.

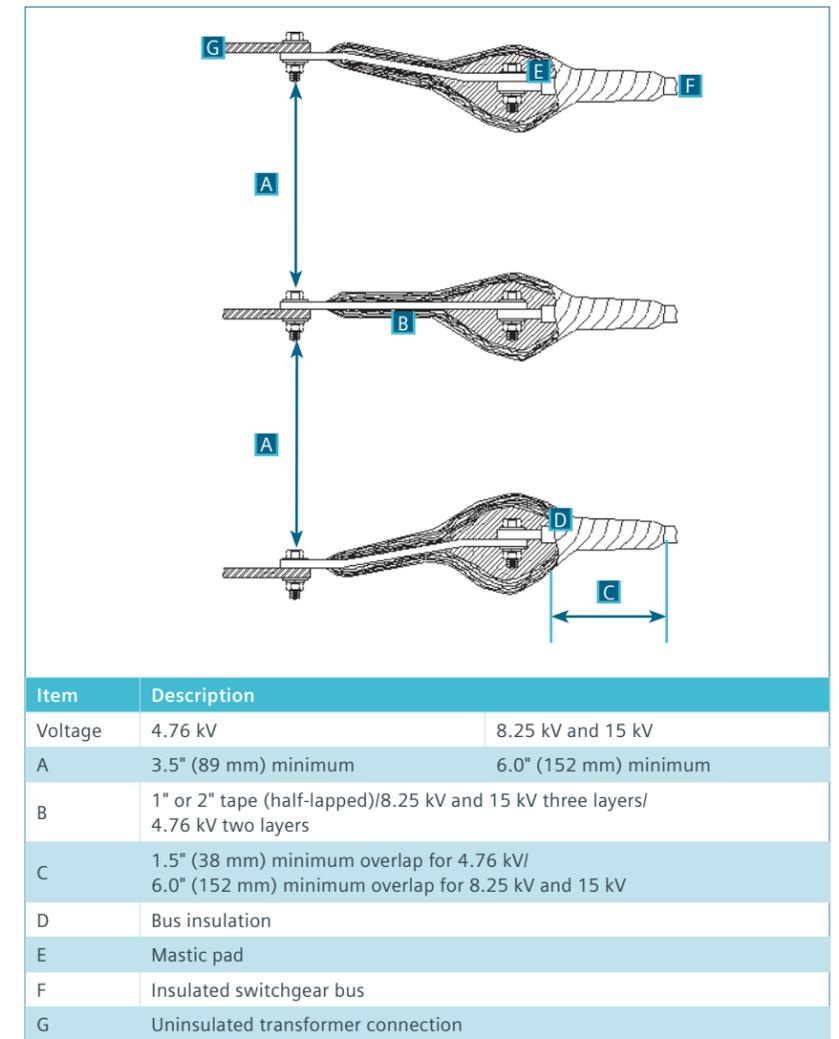


Figure 23: Taped joint-insulation switchgear bus to transformer throat

All secondary control wiring installed by the factory is neatly bundled and attached to the cubicle device mounting plates. Make all field connections in a similar manner. Check that the circuit breaker, its components and the hinged front panel clear any additional wiring installed. Figure 27: Secondary control cable connections on page 61 shows a typical secondary control cable installation. All purchaser wiring is to be routed behind the cable retainer, which is removable for installation purposes. Use plastic or nylon ties to secure all installed wires to the cubicle structure.

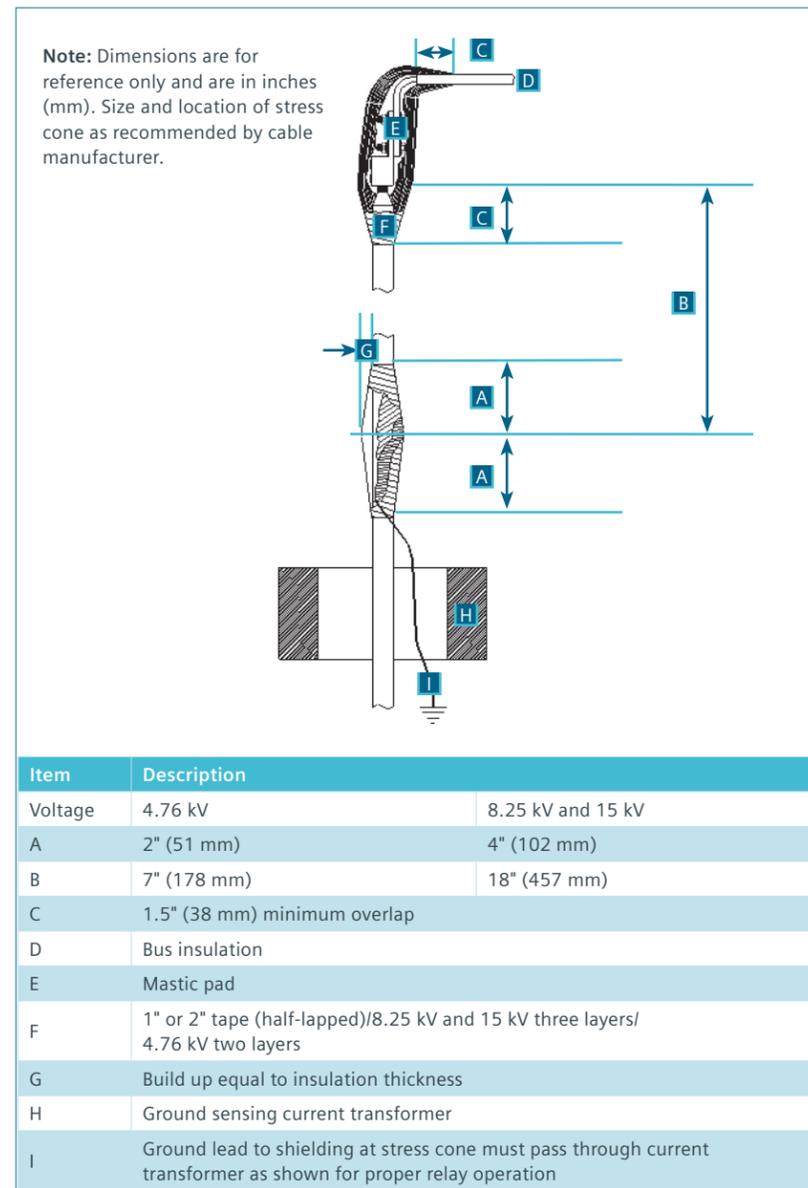


Figure 24: Primary cable termination and insulation

Ground connections

A common ground bus is incorporated in all units for properly grounding the equipment after installation.

The ground bus extending through the switchgear is accessible in the primary cable area of each unit. The interunit connector has provisions for two bolts at each end. For ease of assembly, install bottom bolts first. Verify that the ground bar to the circuit breaker cell is also bolted to interunit bar, as shown in Figure 29: Ground bus connection on page 63.

Provision for connecting the ground bus must be made in such a manner that a reliable ground connection is obtained. Consult latest National Electrical Code® (NFPA 70®) for ground connection standards.

Temporary ground connections

It is strongly recommended that no work be done on current carrying parts until these parts have been disconnected from the system and solidly grounded. One method of solidly grounding the high-voltage circuit is by use of a grounding device. This device is placed in a cubicle in the same manner as a circuit breaker and provides a path to ground. It is furnished only when specified in the contract.



Figure 26: Typical cable termination compartment (bus compartment covers removed)

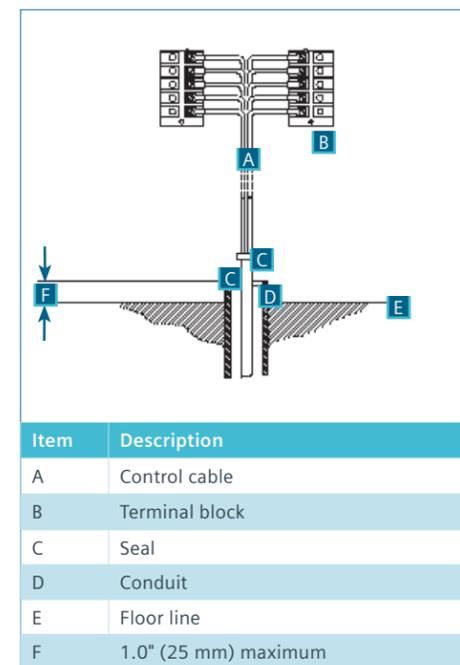


Figure 27: Secondary control cable connections

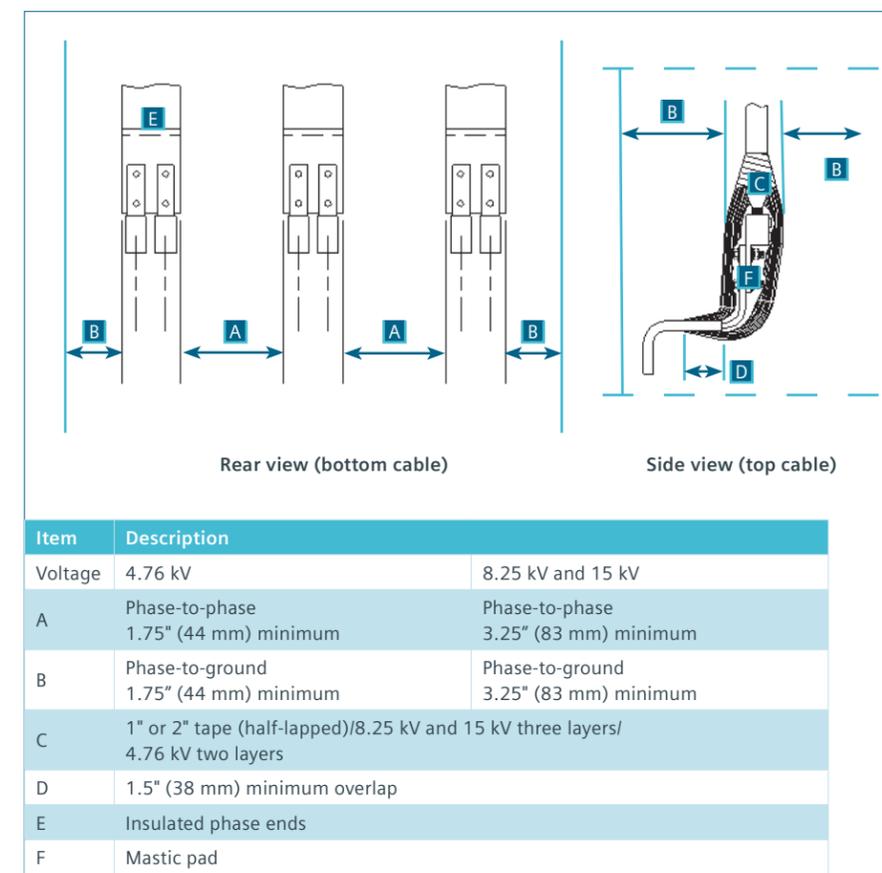


Figure 25: Typical cable terminal mounting and insulation

⚠ DANGER

Hazardous voltage.

Will cause death, serious injury and property damage.

Do not contact energized conductors.

De-energize and ground high voltage conductors before working on or near them.

Figure 28: Typical cable termination configurations

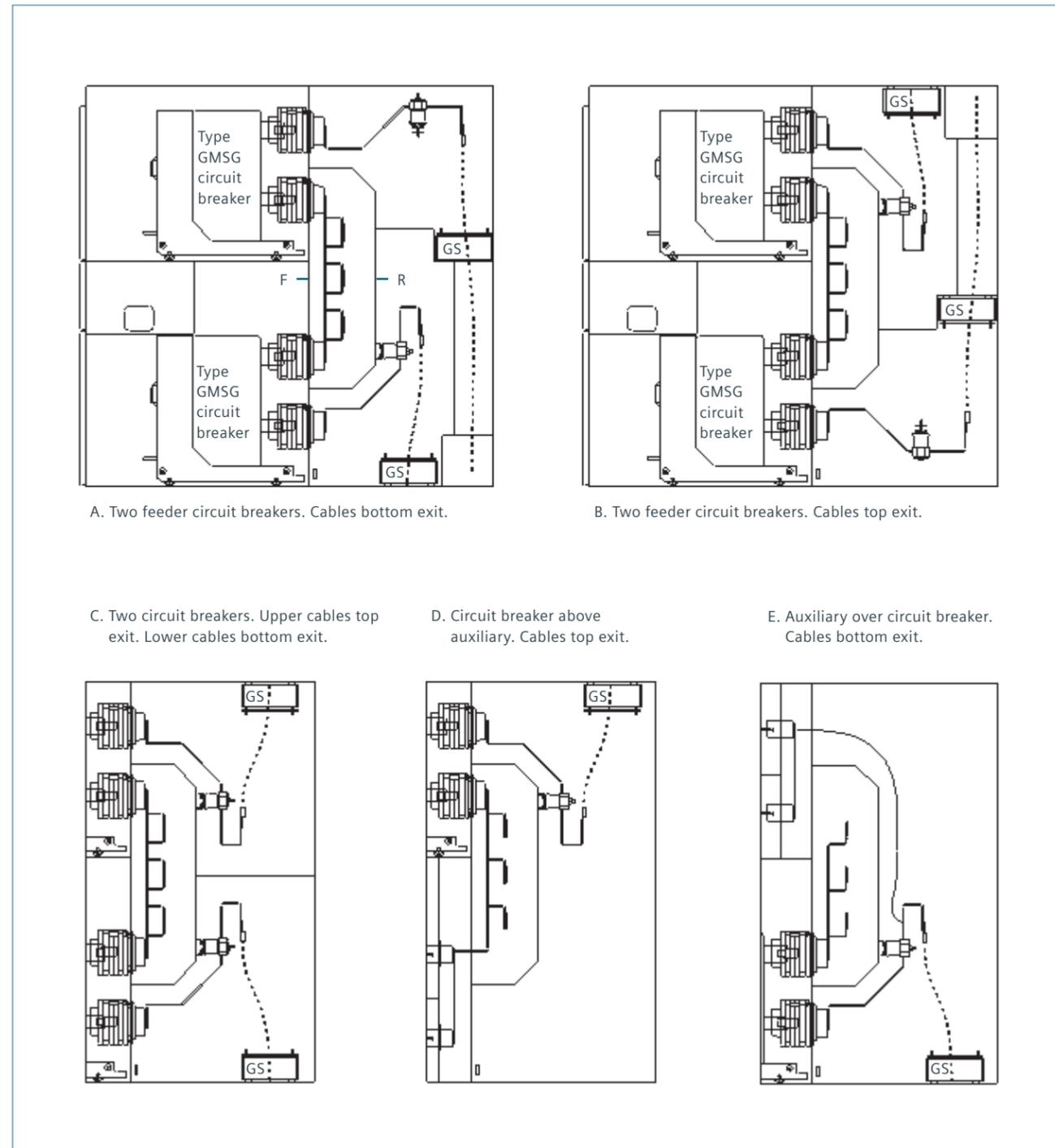
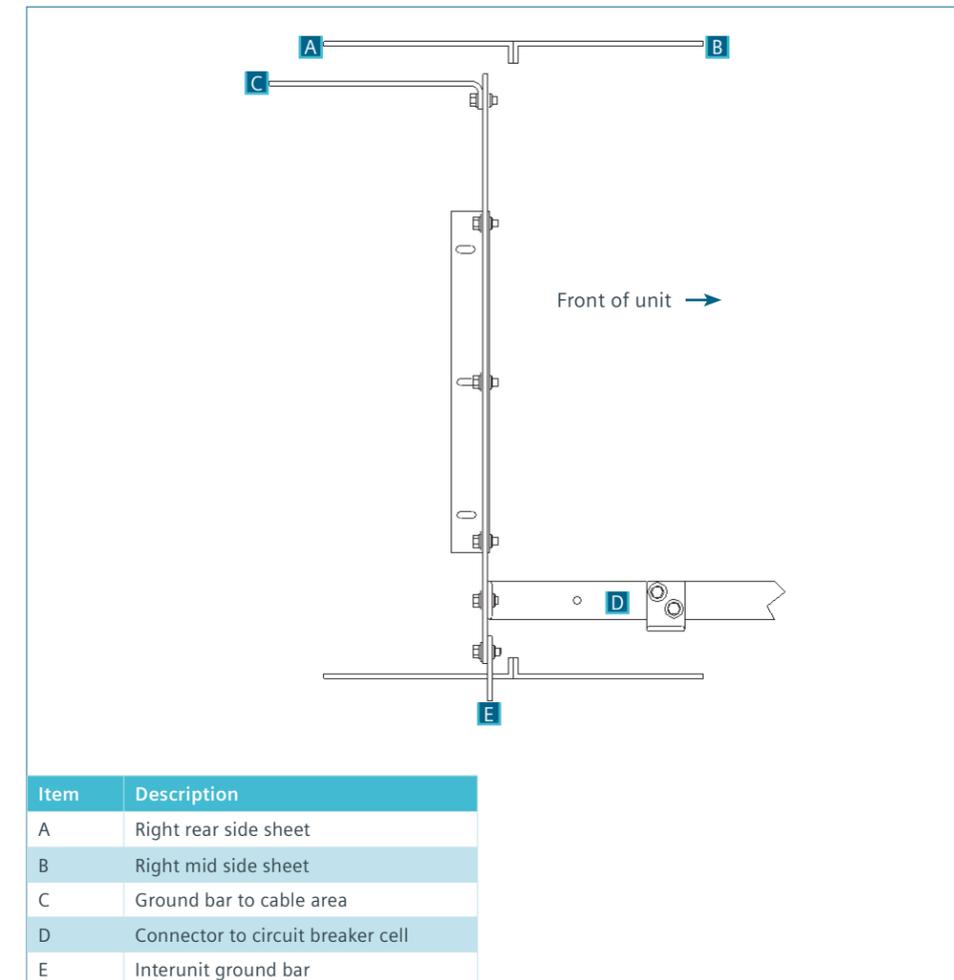


Figure 29: Ground bus connections



Item	Description
A	Right rear side sheet
B	Right mid side sheet
C	Ground bar to cable area
D	Connector to circuit breaker cell
E	Interunit ground bar

Instrument transformers

⚠ DANGER

Hazardous voltage.

Will cause death, serious injury and property damage.

Do not touch shutter or barrier if equipment is energized.

De-energize and ground high-voltage conductors before working on or near them.

Control power and voltage transformers general information

When required, voltage transformers (VTs), or a control power transformer (CPT) or fuses for a CPT can be mounted on a withdrawable rollout tray. Each auxiliary cell (A = upper or B = lower) may contain up to two rollout tray cell locations. Refer to Table 2: Typical VT, CPT and CPT fuse rollout configuration on page 65 for various rollout tray cell locations. Rollout trays are designed with metal extensions on each end of the primary fuses. These extensions wipe across a flexible copper strap mounted on the cubicle as the rollout tray is withdrawn. This action will ground each side of the primary fuses to remove any residual charge from the fuses or transformers.

As the rollout tray is withdrawn, insulating shutters move to cover the cubicle primary disconnect stabs.

Note: The insulating shutter is only a part of the primary insulation system, and the outer surface of the insulating shutter will not be at ground potential. It should not be assumed, therefore, that personnel can contact the insulating shutter with complete safety.

VTs

One, two or three VTs with primary fuses may be mounted on the rollout tray located in cell locations C, D, E and/or F. Refer to the "Operating sequence" section for disconnecting, connecting or withdrawal instructions.

Typical rollout tray and transformer cell locations are shown in the side views in Figure 30: Typical VT, CPT and CPT fuse rollout configuration on page 65.

CPTs

One CPT, up to 15 kVA single phase, with the associated primary fuses, may be mounted on a rollout tray in cell locations D and F. CPTs larger than 15 kVA single phase and all three-phase CPTs are stationary mounted, either in the rear of the switchgear section, in the lower front cell or remote. If the CPT is located in the rear of the section or remote, the primary fuses are normally mounted on a rollout fuse tray which may be located in cell location D or F. If the CPT is located in the lower front cell, the primary fuses are mounted on a rollout fuse tray in cell location D.

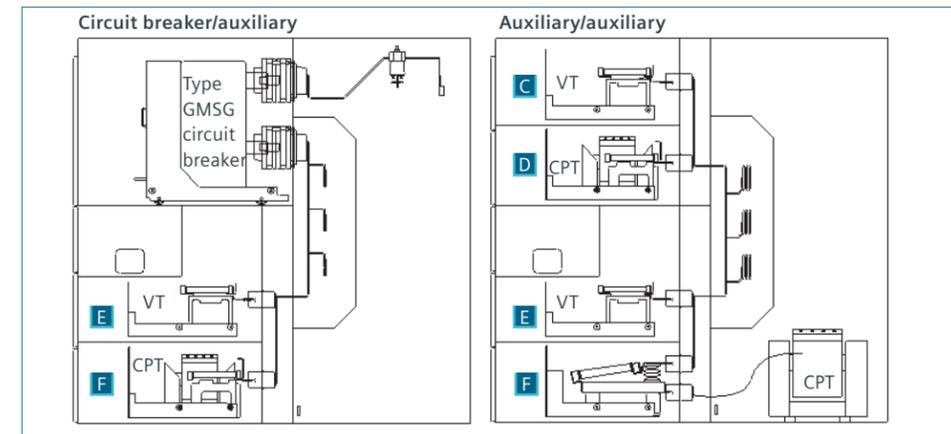


Figure 30: Typical VT, CPT and CPT fuse rollout configuration

Cell	Cell location	Rollout tray may be used for:
A (upper)	C	VT
	D	VT CPT up to 15 kVA single phase Fuses on a withdrawable tray for CPT installed in cell locations E and F (over 15 kVA single phase, or any three phase)
B (lower)	E	VT
	F	VT CPT up to 15 kVA single phase Fuses on a withdrawable tray for CPT installed in rear of section (over 15 kVA single phase, or any three phase), or remote

Table 2: Typical VT, CPT and CPT fuse rollout configuration

The secondary molded-case circuit breaker is normally mounted on the front panel of the CPT rollout tray and is interlocked so that the circuit breaker must be open before the tray can be moved between the inserted (CONNECTED) and withdrawn (DISCONNECTED) positions. For large units (over 15 kVA single phase and any three phase) the secondary molded-case circuit breaker is mounted separately and is key interlocked with the rollout fuse tray so that the secondary circuit breaker must be locked open before the rollout fuse tray can be moved between the inserted (CONNECTED) and withdrawn (DISCONNECTED) positions.

	⚠ DANGER
	<p>Hazardous voltage. Will cause death, serious injury and property damage.</p> <p>Do not place hands or objects into rollout trays until the rollout tray is fully withdrawn from the cell.</p> <p>When inserting or withdrawing a rollout tray, always complete the action in one continuous motion.</p>

	⚠ WARNING
	<p>Heavy weight. Can result in death, serious injury or property damage.</p> <p>Always use extension rails to inspect primary fuses or to remove or install rollout trays.</p>

Operating sequence

Refer to Figure 31: VT rollout operating sequence on page 67.

To disconnect VT rollout from primary circuit

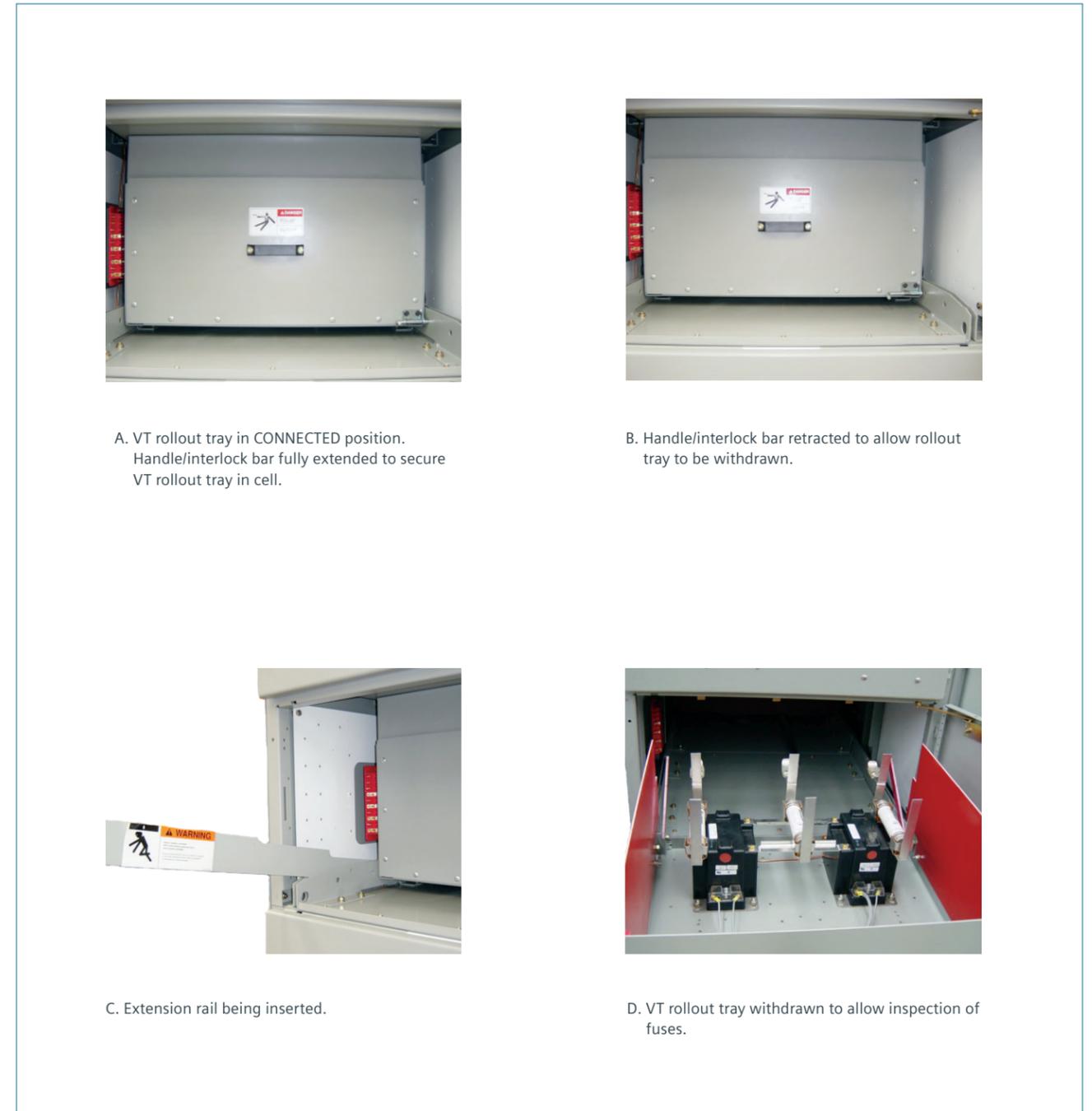
Grasp the handle/interlock latch on the right side of the rollout tray, and rotate the handle downward while pulling the handle horizontally towards the center of the unit. The handle will lodge in a "notched" area in the mounting bracket, and the interlock portion of the handle will be withdrawn from the guide rail on the side of the cell. When the handle is operated to the unlatched position, the rollout tray will be free to move.

Using the handle on the rollout tray, pull the tray in a smooth motion from the fully inserted (CONNECTED) position to the fully withdrawn (DISCONNECTED) position. Then, engage the handle/interlock latch with the hole in the guide rail on the right side of the cell.

Removing a VT rollout tray from a cell

If a VT rollout tray is to be withdrawn for access to the primary fuses, or completely removed from a cell, insert the two extension rails into the fixed rails prior to following the steps listed above for disconnecting the VT rollout. Verify the extension rails are properly secured in place (refer to item C of Figure 31: VT rollout operating sequence on page 67).

Figure 31: VT fuse rollout tray operating sequence



Roll the VT rollout tray from the cell on the extension rails using the handle located on the front cover of the rollout tray. Primary fuses may be inspected or replaced while the VT rollout tray is withdrawn onto the extension rails. The VT rollout tray may be removed from the extension rails by using the approved Siemens rollout tray lifting device (refer to Figure 42: Lift truck with circuit breaker and lift truck with rollout tray on page 77), or a lift sling rated for a minimum of 380 lbs (172 kg) (refer to Figure 56: Lift sling on page 93) and a suitable crane.

Connecting a VT rollout tray

Connecting (inserting) the VT rollout tray is the reverse of the disconnecting operation. The handle/interlock bar must be in the "notched" area in the mounting bracket, with the interlock bar withdrawn. Push the VT rollout tray in firmly to the fully CONNECTED position. When this is done, a hole in the extension rail should align with the handle/interlock bar, that will allow the handle/interlock bar to be released, locking the rollout tray into the CONNECTED position in the unit.

Disconnecting a CPT rollout tray or a CPT fuse rollout tray

Refer to Figure 32: CPT fuse rollout tray with key interlocks on page 69. Withdrawal of a CPT rollout or a CPT fuse rollout is similar to withdrawal of a VT rollout, except that the secondary circuit breaker must be opened before the rollout tray can be withdrawn. If the secondary molded-case circuit breaker is mounted directly on the rollout tray, the circuit breaker will be mechanically interlocked with the handle/interlock bar. If the circuit breaker is separately mounted, the circuit breaker will be key interlocked with the handle/interlock bar. Opening of the circuit breaker will allow operation of the key interlock, which will make the key available. This key should then be inserted in the key interlock on the rollout tray, to allow the tray to be withdrawn.

Removing a CPT rollout tray or a CPT fuse rollout tray from a cell

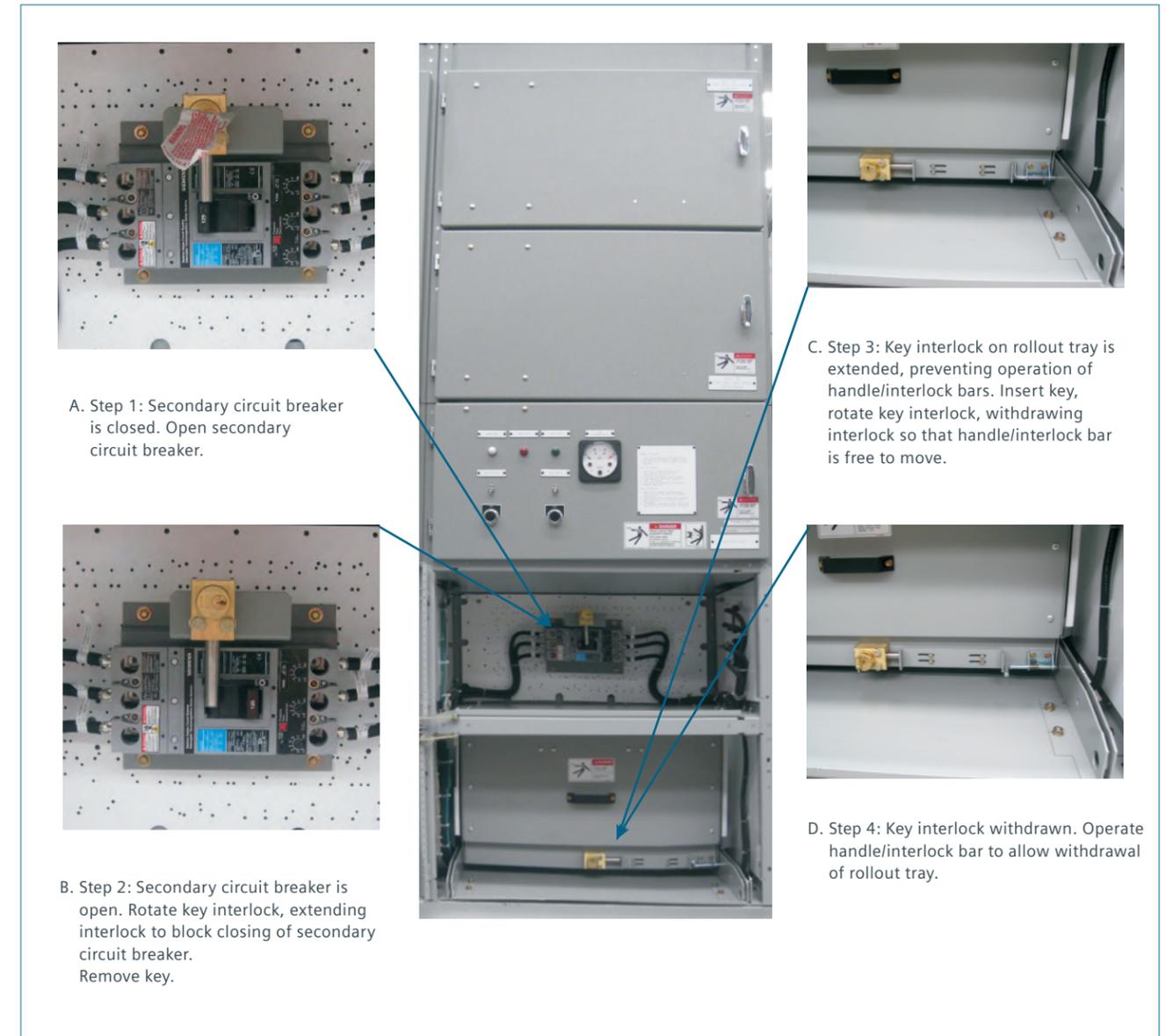
If the CPT rollout tray or CPT fuse tray is to be withdrawn for access to the primary fuses, or removed completely from a cell, insert the two extension rails into the fixed rails prior to following the directions listed for disconnecting the CPT rollout tray or CPT fuses. Verify the extension rails are properly secured in place (refer to item C in Figure 31: VT rollout operating sequence on page 67). Roll the CPT rollout tray or CPT fuses from the cell onto the extension rails using the handle located on the front cover of the CPT rollout tray. Primary fuses may be inspected or replaced while the CPT rollout tray or CPT fuse tray is withdrawn on the extension rails. The CPT or CPT fuse rollout tray may be removed from the extension rails by using the approved Siemens rollout tray lifting device (refer to Figure 42: Lift truck with circuit breaker and lift truck with rollout tray on page 77), or a lift sling rated for a minimum of 380 lbs (172 kg) (refer to Figure 56: Lift sling on page 93) and a suitable crane.

Procedure to connect a CPT rollout tray or a CPT fuse rollout tray

Connecting (inserting) the CPT rollout tray or CPT fuse tray is the reverse of the disconnecting operation. The secondary molded-case circuit breaker must be in the OPEN position, and if a key interlock is involved, the key must be inserted in the interlock cylinder on the rollout tray. The handle/interlock bar must be in the "notched" area in the mounting bracket, with the interlock bar withdrawn on the side of the rollout. Push the rollout tray in firmly to the fully CONNECTED position. When this is done, a hole in the extension rail should align with the handle/interlock bar, which will allow the handle/interlock bar to be released, locking the rollout tray into the CONNECTED position in the unit.

Once the rollout tray is fully inserted and the handle/interlock bar fully extended, molded-case circuit breaker may be closed, either directly if mounted on the rollout tray, or indirectly if a key interlock is involved.

Figure 32: CPT fuse rollout tray with key interlocks



Current transformers (CTs)

The toroidal CTs shown installed in an unit in Figure 33: Type MD CTs installed on lower disconnect bushings (CT barrier removed for photo) are the most commonly used type in metal-clad switchgear equipment. The circuit breaker primary bushings pass through the CTs when in the CONNECT position. Types MD or MDD CTs are of the toroidal type mounted in the circuit breaker compartment behind the shutter barrier. Up to two (standard or high-accuracy) CTs may be mounted around each primary insulator tube. Up to four CTs per phase may be furnished.

A zero-sequence toroidal CT can be furnished for ground sensing circuits. The CT is mounted in the primary cable area at a convenient height for receiving purchaser's cables. Zero-sequence CTs may require that conduits for multiple bottom entrance cables be recessed (refer to Figure 24: Primary cable termination and insulation on page 60 and Figure 28: Typical cable termination configurations on page 62).



Figure 33: Type MD CTs installed on lower disconnect bushings (CT barrier removed for photo)

Circuit breaker positions

Cell preparation

The cell contains the positioning, interlocking and operating devices shown in Figure 34: Circuit breaker compartment on page 72, Figure 35: Interlocks on bottom of circuit breaker on page 73 and Figure 36: MOC and TOC switches on page 73. These devices must be checked for placement and freedom of operation.

Circuit breaker racking mechanism

The circuit breaker racking mechanism is centered below the circuit breaker. It functions in conjunction with the trip-free interlock on the circuit breaker, or to hold the circuit breaker trip-free between positions. Three positions are provided:

- DISCONNECT
- TEST
- CONNECT.

Interference blocking plate (rating interlock)

This plate is mounted vertically on the bottom of the cell to allow only the properly rated circuit breaker into the designated cell. For example, a 1,200 A circuit breaker can enter a 1,200 A cell and a 2,000 A circuit breaker can enter a 2,000 A cell, depending on the voltage, interrupting and close and latch ratings.

Normally the cubicle and circuit breaker rating plate combinations will be identical.

The interlock will allow a 2,000 A or 3,000 A circuit breaker (rated 50 kA or less) to enter a 1,200 A cell (rated 50 kA or less), provided the voltage, interrupting and continuous current ratings equal or exceed the ratings of the cell.

Type GMSG circuit breakers rated 63 kA short-circuit current cannot be used in cells designed for 50 kA or less.

Type GMSG-GCB generator circuit breakers are interlocked to prevent their use in cells designed for non-generator circuit breakers, and generator circuit breaker cells will not accept non-generator circuit breakers

The coordinating interference plate on the circuit breaker is shown in Figure 35: Interlocks on bottom of circuit breaker on page 73.

	⚠ DANGER
	<p>Hazardous voltage.</p> <p>Will cause death, serious injury and property damage.</p> <p>Do not insert a circuit breaker into a cell intended for a circuit breaker with ratings above those of the circuit breaker being inserted.</p> <p>Verify that the circuit breakers and cubicles have appropriate ratings and properly located interference blocking plates and angles before attempting to insert a circuit breaker.</p>

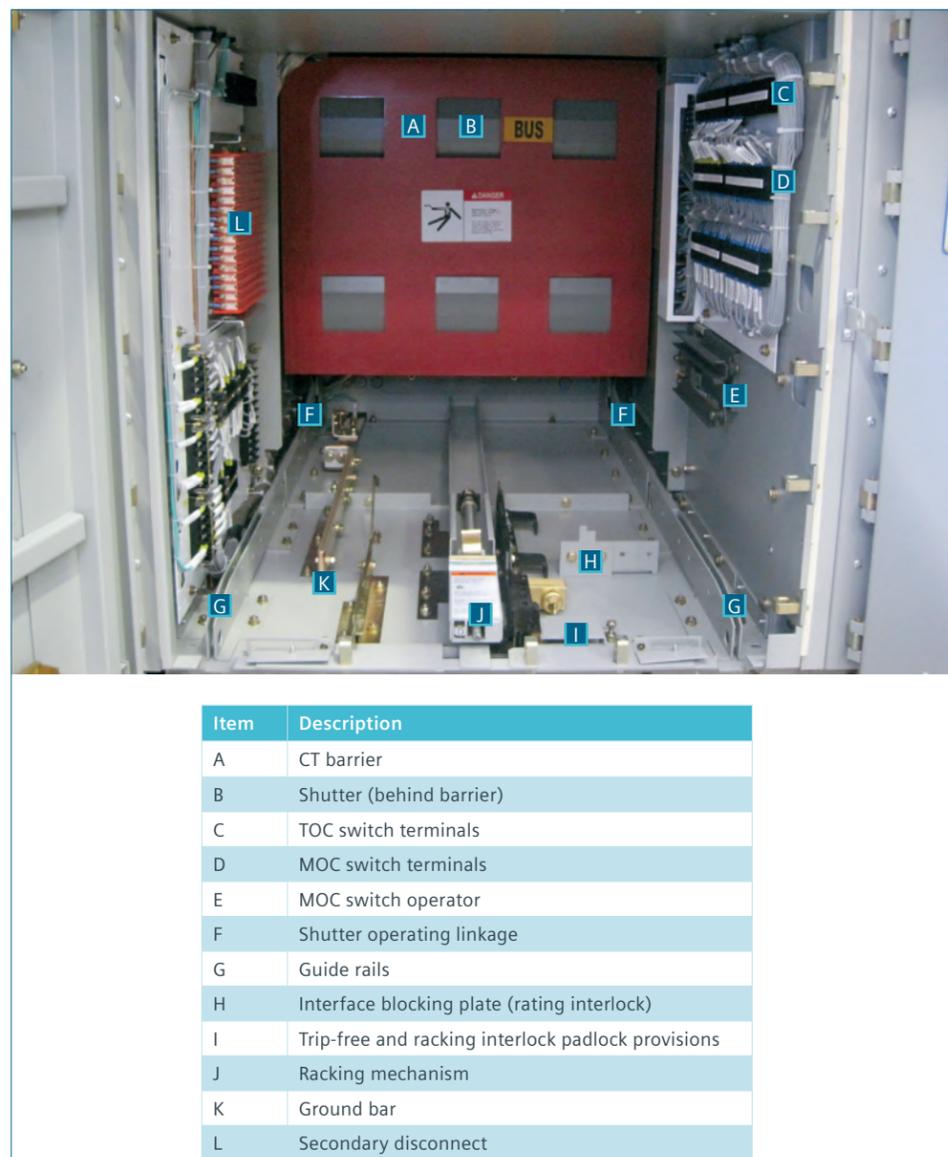


Figure 34: Circuit breaker compartment

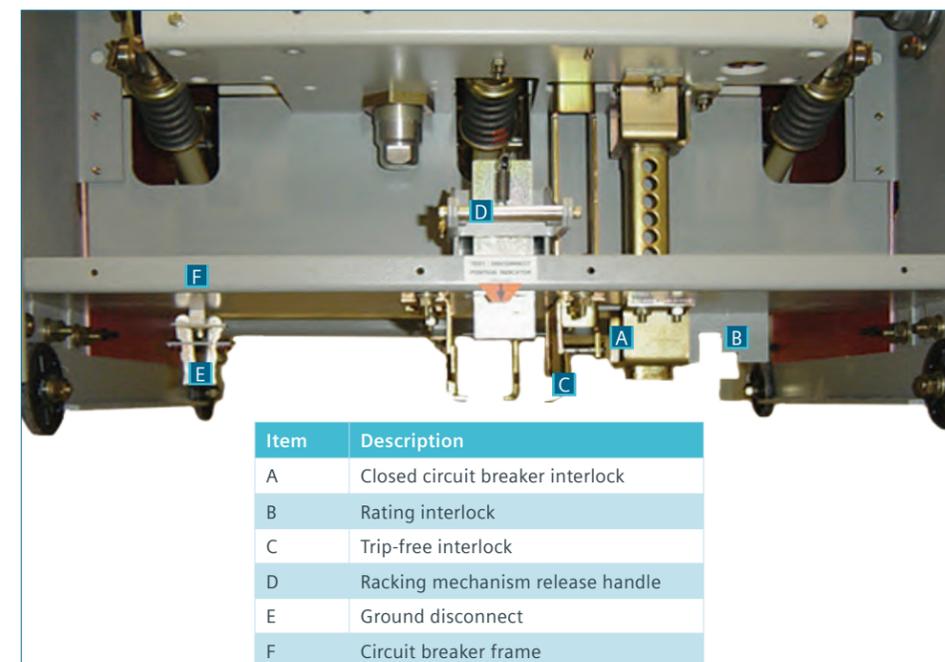


Figure 35: Interlocks on bottom of circuit breaker

Secondary disconnect

The secondary disconnect contains all the electrical control circuit connections for the circuit breaker. It mates with the secondary disconnect block on the circuit breaker. The circuit breaker contacts slide against the cell contact strips. The secondary contacts are automatically mated in the TEST and CONNECT positions.

Mechanism-operated cell (MOC) switch

This switch is operated by a roller on the circuit breaker. The circuit breaker engages the MOC auxiliary switch only in the CONNECT (operating) position unless an optional TEST position pickup is specified in the contract. If a TEST position pickup is included, the circuit breaker will engage the auxiliary switch in both positions (refer to Figure 36: MOC and TOC switches). Up to 24 stages may be provided.

Truck-operated cell (TOC) switch

This switch is operated by an extension of the top plate at the right top corner of the circuit breaker. This switch is operated only as the circuit breaker is moved to or from the CONNECT position (refer to Figure 36: MOC and TOC switches). Up to 12 stages may be provided.

Circuit breaker ground connection

A sliding contact finger assembly for grounding the circuit breaker frame is mounted underneath the circuit breaker truck frame (refer to Figure 35: Interlocks on bottom of circuit breaker). This assembly engages the ground bar mounted in the cell and maintains a solid ground contact with a continuous wipe through all positions. The contact is broken when the circuit breaker passes the DISCONNECT position while being removed from the cell.

Shutter operation

Two shutter operating levers are driven down by the engagement of the wheels on the circuit-breaker frame. This opens the shutters as the circuit breaker is moved into the CONNECT position and allows the shutters to close when the circuit breaker is withdrawn. The shutters are fully closed with the circuit breaker in the TEST position.



Figure 36: MOC and TOC switches



Figure 37: Front panel of type GMSG circuit breaker

Circuit breaker installation and removal

Type GMSG vacuum circuit breakers are normally shipped installed in the switchgear cells.

Circuit breakers are normally shipped with their primary contacts OPEN and their springs DISCHARGED. Before racking a circuit breaker or performing any inspection or maintenance, verify the circuit breaker is OPEN with closing springs DISCHARGED.

Refer to instruction manual E50001-F710-A231-X-XXXX for information on installation, maintenance and handling of these circuit breakers.

De-energizing control power to circuit breaker

Locate the control power disconnect device associated with the circuit breaker. This disconnect (typically a pullout type fuse holder) is normally located on the secondary device panel inside the secondary compartment. Removal of the fuse holder de-energizes control power to the circuit breaker in the respective switchgear cell. In some switchgear assemblies, a molded-case circuit breaker is used in lieu of the pullout type fuse holder. Opening the circuit breaker accomplishes the same result: control power is disconnected.

Spring discharge check (refer to Figure 37: Front panel of type GMSG vacuum circuit breaker on page 74)

Perform the spring discharge check before inserting or removing it from the switchgear.

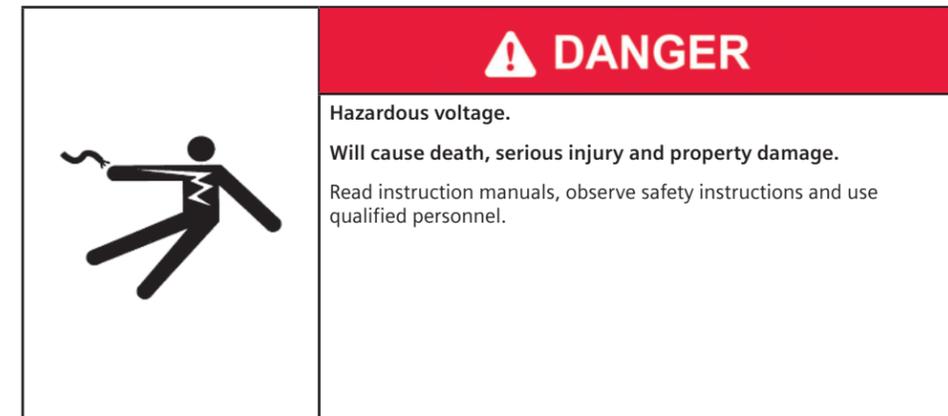
The spring discharge check should be performed after de-energizing control power. This check assures that both the tripping and closing springs are fully discharged.

Note: Do not perform the spring discharge charge check if the circuit breaker is in the CONNECT position. Open the circuit breaker and rack to the DISCONNECT position, and then perform the spring discharge check.

1. Assure that circuit breaker is not in CONNECT position in cell.
2. Open control power disconnect (pull fuseholder or open molded-case circuit breaker).
3. Press red trip pushbutton.
4. Press black close pushbutton.
5. Again press red trip pushbutton.
6. Verify spring condition indicator shows DISCHARGED.
7. Verify main contact status indicator shows OPEN.

Removal of a circuit breaker from cell at floor level

Removal of a circuit breaker from a cell at floor level (e.g., in indoor switchgear not on a raised "housekeeping" pad or in Shelter-Clad or Shelter-Clad+ outdoor switchgear) does not require the use of the accessory extension rails.



After performing the spring discharge check (with control power de-energized), remove the circuit breaker from its switchgear cubicle.

If your equipment has the optional portable electrical-racking device accessory, refer to Annex A for instructions for this device, which supplement the instructions in this section. The electrical-racking device is only suitable for use with circuit breaker cells equipped with the necessary mounting brackets.

Siemens integrated electrical-racking system (SIERS) (optional)

An electrical-racking system integrated into the racking mechanism of a circuit breaker compartment is optionally available. The SIERS system allows an operator to control the racking of a circuit breaker from a remote location (outside the arc-flash boundary) without the need to install a portable racking accessory. This reduces the need for personal protective equipment required by NFPA-70E®.

The SIERS system is available in three configurations:

1. Basic: Each circuit breaker cell is equipped with an integrated electrical-racking system, which includes a fixed-mounted, high-torque gear motor and logic-control module. A control pendant is provided, and a compartment mounted connector for supplying control power from the switchgear, or from an external supply (either 120 Vac or 125 Vdc). Typically, one control pendant is supplied per lineup.

2. Local HMI: Basic type as in configuration 1 plus local HMI panel personal computer (PC) interface for use with the user's PC.
3. SCADA: Basic type as in configuration 1 plus custom interface with SCADA or other control system.

For further information, refer to instruction manual EMMS-T40013-00-4A00.

1. Insert the racking crank on the racking screw on the front of the circuit breaker cell, and push in (refer to "Racking crank engagement procedure" on page 78). This action operates the racking interlock latch. Figure 38: Racking of a circuit breaker with door closed shows racking of a circuit breaker.
2. Rotate the racking crank counterclockwise until the circuit breaker is in the DISCONNECT position.
3. Release the circuit breaker release latch and pull the circuit breaker out of the DISCONNECT position. The circuit breaker can now be removed from the cubicle.
4. The circuit breaker is now free to be rolled out on the floor using handles as shown in Figure 39: Removal of a circuit breaker on page 76. The wheels of the circuit breaker are at floor level (unless the switchgear is installed on a raised pad), and one person can easily handle the unit.

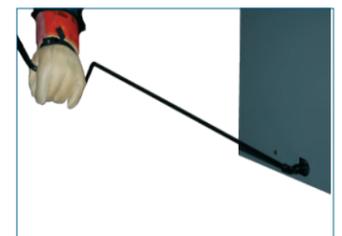


Figure 38: Racking of circuit breaker with door closed

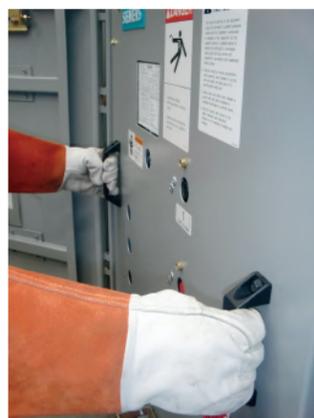


Figure 39: Removal of a circuit breaker

	⚠ WARNING
	<p>Heavy weight. Can result in death, serious injury or property damage.</p> <p>Always use extension rails to remove or install a circuit breaker not installed at floor level.</p>

	⚠ WARNING
	<p>Heavy weight. Can result in death, serious injury or property damage.</p> <p>Always use extension rails to remove or install a circuit breaker not installed at floor level.</p>



Figure 41: Lift truck engaged - note position of indicator pin

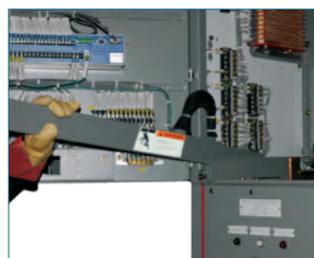


Figure 40: Use of extension rails for removal of circuit breaker from upper compartment

	⚠ WARNING
	<p>Heavy weight. Can result in death, serious injury or property damage.</p> <p>Never transport a circuit breaker on a lift truck or other lifting device with the circuit breaker in the raised position.</p>

Removal of a circuit breaker from a cell not at floor level

Removal of a circuit breaker from a cell above floor level (e.g., in indoor switchgear on a raised "housekeeping" pad, in the lower cells of non-walk-in outdoor switchgear, or in the upper cells of all types of switchgear) requires the use of the accessory extension rails.

Removal of a circuit breaker from a cell above floor level is similar to removal of a circuit breaker at floor level, with several additional steps.

Figure 40: Use of extension rails for removal of circuit breaker from upper compartment shows a circuit breaker extension rail being inserted in the fixed rail within the circuit breaker cell. The extension rails engage locking pins in the fixed rails to secure them in position.

The procedure for removal of a circuit breaker not located at floor level is:

1. Close the circuit breaker compartment door and secure all latches.
2. Insert the racking crank on the racking screw on the front of the circuit breaker cell, and push in (refer to "Racking crank engagement procedure" on page 78). This action operates the racking interlock latch.
3. Rotate the racking crank counterclockwise until the circuit breaker is in the DISCONNECT position.
4. Open the circuit breaker compartment door and insert the two extension rails. Verify the extension rails are properly secured in place.

5. Depress and hold down the release latch handle (refer to Figure 37: Front panel of type GMSG circuit breaker on page 74) and pull the circuit breaker out from the DISCONNECT position. The circuit breaker is now free to be rolled out on the two extension rails using the handles on the front of the circuit breaker.
6. Remove the circuit breaker from the two extension rails using the approved Siemens lift truck (refer to Figure 41: Lift truck engaged - note position of indicator pin, Figure 42: Lift truck with circuit breaker and lift truck with rollout tray and Siemens lift sling (refer to Figure 56: Lift sling on page 93).
7. Lift the two extension rails and withdraw them from the switchgear.
8. Close the circuit breaker compartment door and secure all latches.

The type GMSG vacuum circuit breakers weigh between 430 and 834 lbs (195-379 kg), depending upon their ratings. The circuit breaker can be moved using a properly rated crane and lift sling. A lift sling can be attached to the circuit breaker or drawout fuse truck, and then used to hoist the circuit breaker vertically clear of the extension rails. When clear, remove the extension rails and lower the circuit breaker to the floor.



Lift truck with circuit breaker



Lift truck with rollout tray

Figure 42: Lift truck with circuit breaker and lift truck with rollout tray

⚠ **WARNING**

Heavy weight.

Can result in death, serious injury or property damage.

Never transport a circuit breaker on a lift truck or other lifting device with the circuit breaker in the raised position.

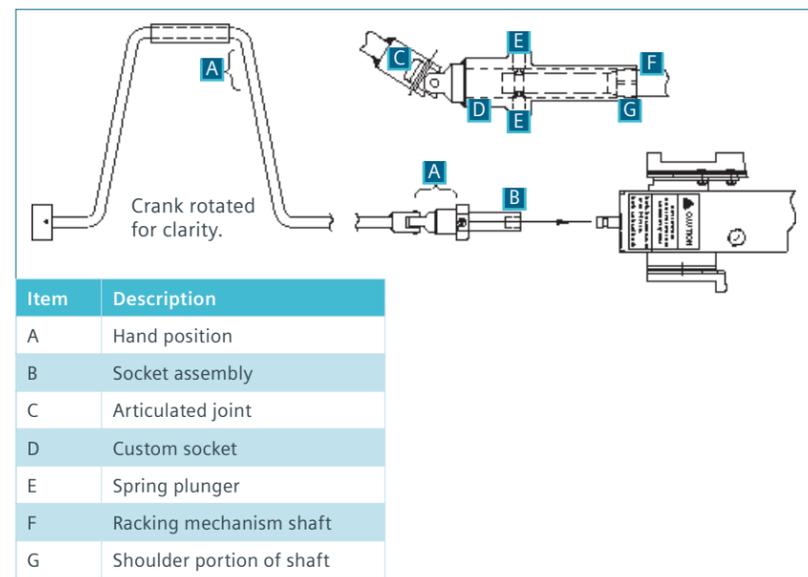


Figure 43: Racking crank engagement procedure

Racking crank engagement procedure

A crank for racking the drawout unit is provided as a standard accessory. Racking of a circuit breaker can be accomplished with the drawout compartment front door open or through a small opening (or window) in the front door, with the door closed.

The racking crank consists of an offset handle end with a custom socket assembly welded to the end. The socket end of the racking crank is designed to engage the shoulder of the racking mechanism shaft and remain engaged during racking by means of two spring plungers located 180 degrees from each other.

The socket plungers operate in a manner similar to the retainers of an ordinary mechanic's socket wrench.

The portion of the racking mechanism shaft which is visible is cylindrical, and the shoulder of the racking mechanism shaft is hidden by a shroud until the engagement procedure starts. The square socket end of the crank will only engage the shoulder of the shaft if it is aligned properly.

If your equipment has the optional portable electrical-racking device accessory, refer to Annex A for instructions for this device, which supplement the instructions in this section. The electrical-racking device is only suitable for use with circuit breaker cells equipped with the necessary mounting brackets.

Siemens integrated electrical-racking system (SIERS) (optional)

An electrical-racking system integrated into the racking mechanism of a circuit breaker compartment is optionally available. The SIERS system allows an operator to control the racking of a circuit breaker from a remote location (outside the arc-flash boundary) without the need to install a portable racking accessory. This reduces the need for personal protective equipment required by NFPA-70E®.

The SIERS system is available in three configurations:

1. Basic: Each circuit breaker cell is equipped with an integrated electrical-racking system, which includes a fixed-mounted, high-torque gear motor and logic-control module.

A control pendant is provided, and a compartment mounted connector for supplying control power from the switchgear, or from an external supply (either 120 Vac or 125 Vdc). Typically, one control pendant is supplied per lineup.

2. Local HMI: Basic type as in configuration 1 plus local HMI panel personal computer (PC) interface for use with the user's PC.
3. SCADA: Basic type as in configuration 1 plus custom interface with SCADA or other control system.

For further information, refer to instruction manual EMMS-T40013-00-4A00.

The suggested procedure to engage the racking mechanism is as follows:

1. The circuit breaker must be OPEN. (The racking shroud cannot be moved if the circuit breaker is CLOSED.)
2. Hold the socket end of the racking crank in one hand and the crank handle in the other hand (refer to Figure 43: Racking crank engagement procedure).
3. Place the socket over the end of the racking mechanism shaft. Align the socket with the shoulder on the racking mechanism.

Note: If the socket is not aligned, the socket will not be able to engage the shoulder of the racking mechanism shaft.

4. Once alignment is achieved, firmly push the crank and socket assembly toward the racking mechanism.
5. When properly engaged, the crank should remain connected to the racking mechanism, due to socket plungers. If the crank does not remain in position, adjust the spring plungers clockwise one-half turn. This will increase the contact pressure of the spring plunger.
6. To remove the racking crank, pull the assembly off of the racking mechanism shaft.

Note: If the effort to rack the circuit breaker increases considerably during racking, or if turning of the racking crank requires excessive force, stop racking immediately. Do not try to "force" the racking crank to rotate, or parts of the circuit breaker or racking mechanism could be damaged. Determine the source of the problem and correct it before continuing with racking.

Circuit breaker racking

When inserting a circuit breaker into a cell, be sure that the racking mechanism is in the DISCONNECT position as shown in Figure 45: Racking mechanism shown in DISCONNECT position. In this position, the racking position indicator should show the letter "D" for DISCONNECT position.

Important: Failure to follow instructions may result in damage to equipment.

Return racking mechanism to the DISCONNECT position before inserting a circuit breaker or drawout fuse truck.

The circuit breaker racking method has been designed to be used with the compartment door either open or closed. Moving the circuit breaker between the CONNECT and TEST or DISCONNECT positions with the door closed provides additional protection to the operator and is the recommended procedure.

If your equipment has the optional electrical-racking device accessory, refer to Annex A for instructions for this device, which supplement the instructions in this section. The electrical-racking device is only suitable for use with circuit breaker cells equipped with the necessary mounting brackets.

Siemens integrated electrical-racking system (SIERS) (optional)

An electrical-racking system integrated into the racking mechanism of a circuit breaker compartment is optionally available. The SIERS system allows an operator to control the racking of a circuit breaker from a remote location (outside the arc-flash boundary) without the need to install a portable racking accessory. This reduces the need for personal protective equipment required by NFPA-70E®.



Figure 44: Racking mechanism shown in DISCONNECT position

The SIERS system is available in three configurations:

1. Basic: Each circuit breaker cell is equipped with an integrated electrical-racking system, which includes a fixed-mounted, high-torque gear motor and logic-control module. A control pendant is provided, and a compartment mounted connector for supplying control power from the switchgear, or from an external supply (either 120 Vac or 125 Vdc). Typically, one control pendant is supplied per lineup.
2. Local HMI: Basic type as in configuration 1 plus local HMI panel personal computer (PC) interface for use with the user's PC.
3. SCADA: Basic type as in configuration 1 plus custom interface with SCADA or other control system.

For further information, refer to instruction manual EMMS-T40013-00-4A00.

Racking from DISCONNECT into CONNECT position

1. Check the position indicator shows "D" for DISCONNECT position.
2. Check that the circuit breaker is fully pushed into the cell to the DISCONNECT position.
3. Check that the circuit breaker is OPEN.
4. Secondary disconnects will automatically connect as the circuit breaker moves to the TEST and CONNECT position.
5. Close the circuit breaker compartment door.

6. Insert racking crank through round opening at the bottom of the door and onto the racking screw (refer to "Racking crank engagement procedure" on page 78).
7. Push the racking crank forward to move the closed circuit breaker racking interlock slide back, which will allow the socket to engage the shoulder on the racking screw. Do not force slide as it is interlocked to prevent sliding forward when the circuit breaker is closed.
8. With constant pressure on the racking crank, rotate clockwise about 54 times until a positive stop is felt and the position indicated shows "C" for CONNECT position. The indicator will show "T" when the circuit breaker is in TEST position.

Racking from CONNECT to TEST or DISCONNECT position

1. This procedure is essentially the same as racking to CONNECT position procedure except the rotation is counterclockwise.
2. Check that the circuit breaker is OPEN.
3. Close circuit breaker compartment door.
4. Insert racking crank (refer to "Racking crank engagement procedure" on page 78) and rotate counterclockwise about 54 times to a position stop and the position indicator indicates "D" for DISCONNECT position. The intermediate TEST position is indicated by a "T".

Contact penetration

Make certain all electrical connections to both the line/load and bus disconnects are de-energized and locked out. This can be verified by blocking the shutters open and using a hot stick potential device to double-check that all disconnects are de-energized. Rack the circuit breaker completely into the CONNECT position and then withdraw it from the cell. Check that the contact wipe is about 3/8" (10 mm) on the cell primary disconnects for all circuit breaker ratings.

Closed circuit breaker racking interlock

The closed circuit breaker racking interlock is designed to prevent a circuit breaker from being racked from TEST to CONNECT and vice-versa with the primary contacts closed. Only an OPEN circuit breaker is to be moved between these positions (refer to Figure 45: Racking mechanism and interlocks on page 81).

The trip-free interlock slide has angle-shaped members (refer to Figure 45: Racking mechanism and interlocks on page 81) that project from the right side of the racking mechanism and engage an interlock member from the circuit breaker. The circuit breaker interlock extends down to prevent movement of the trip-free interlock slide with the circuit breaker closed. When engaged, the racking screw is not accessible to the racking crank until the circuit breaker has been opened.

Note: Racking handle must be removed, allowing the interlock slides to return to their initial position. The circuit breaker may not be closed mechanically or electrically.

Racking access interlock

The racking interlock slide (refer to Figure 45: Racking mechanism and interlocks, item 62) has provisions for three padlocks to prevent engagement of the racking crank to the racking screw. This allows locking of the circuit breaker in DISCONNECT, TEST or CONNECT positions. Key interlocking (refer to Figure 45: Racking mechanism and interlocks, footnote 3) can be provided for racking sequence interlocking of dummy circuit breakers, etc. When locked in DISCONNECT position, the circuit breaker or dummy circuit breaker can be removed for servicing.

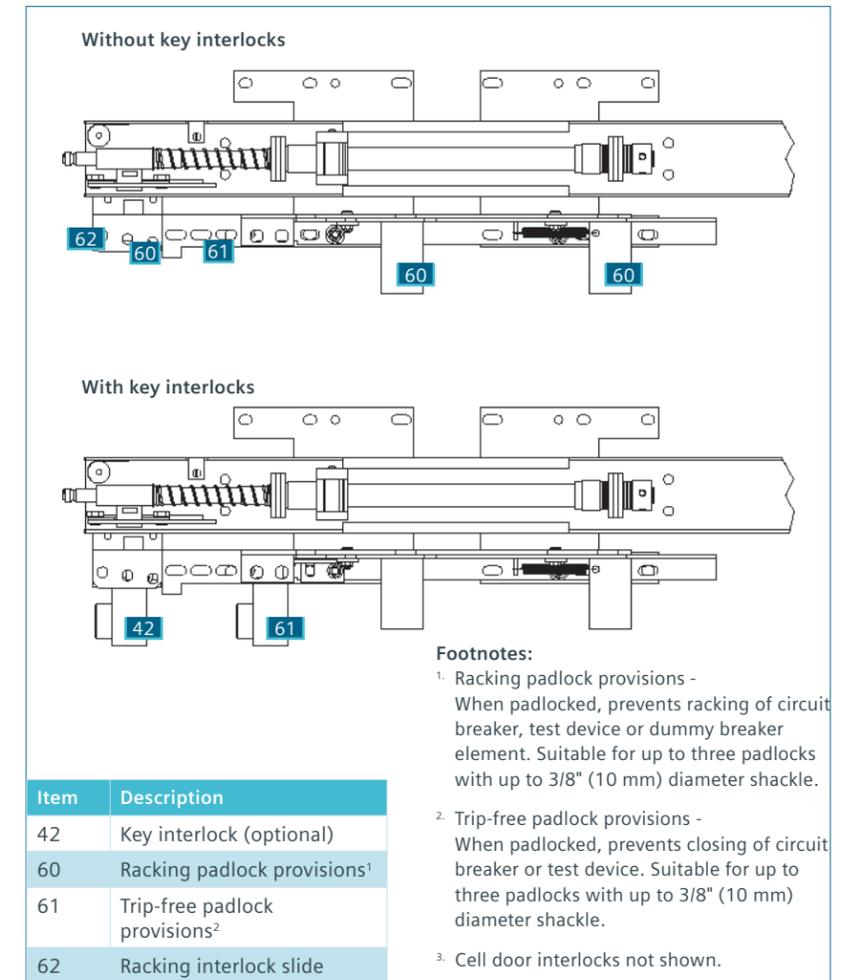


Figure 45: Racking mechanism and interlocks³

⚠ DANGER

Hazardous voltage.

Will cause death, serious injury and property damage.

De-energize and ground the equipment before checking contact penetration.

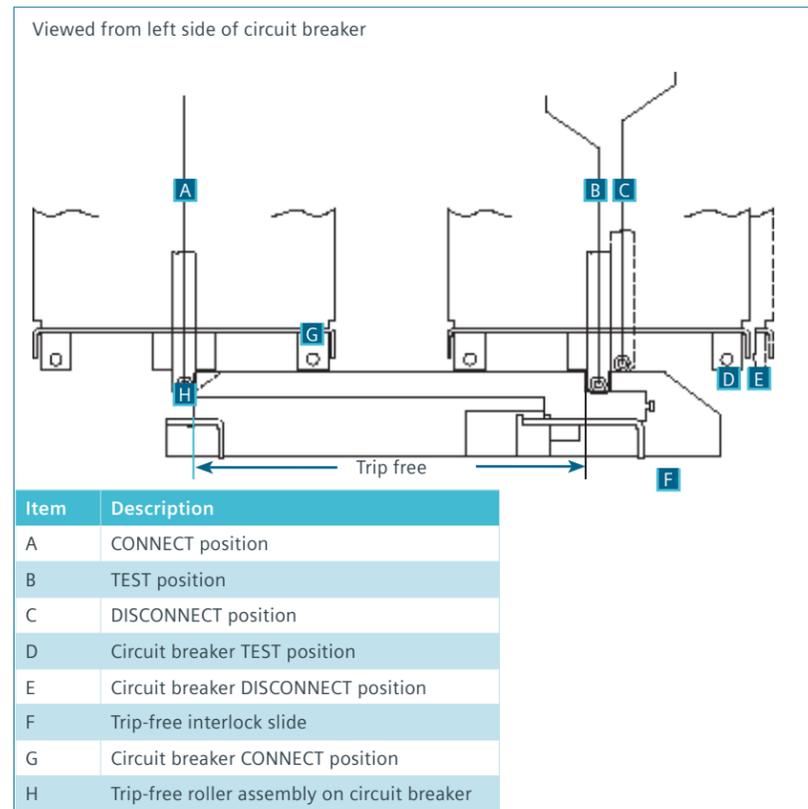


Figure 46: Trip-free interlock arrangement

In order to lock the circuit breaker trip-free in either TEST or CONNECT positions, the circuit breaker must be opened and the trip-free interlock slide assembly pushed forward to lift the trip-free roller on the circuit breaker. This position permits the use of a key interlock (refer to Figure 45: Racking mechanism and interlocks, note Footnote 2) or padlocks (up to three) to maintain the mechanism in trip-free position. The circuit breaker can be removed for servicing while interlocked in the trip-free position.

The interlock can be tested by racking the circuit breaker to a position between TEST and CONNECT position with the closing springs charged. Activating the close function either electrically or manually will cause the springs to discharge and the interlock should prevent the circuit breaker from closing. Activating the "close" function electrically (such as by using the control switch) should cause no operation. This is also true when the circuit breaker is in either the TEST or CONNECT positions and the trip-free interlock slide is pushed forward and key interlocked or padlocked. The circuit breaker will operate trip-free when closing is attempted.

Spring discharge interlock

The closing spring-discharge function prevents the insertion or removal of a circuit breaker with a charged mechanism. The closing spring-discharge function is achieved as the spring dump/trip-free roller of the circuit breaker follows the cam profile of the racking mechanism rail. As the spring dump/trip-free roller of the circuit breaker rides the rail, the spring dump/trip-free roller assembly of the circuit breaker is driven upward, activating the spring-dump linkage located inside the circuit breaker enclosure, releasing the closing springs while the circuit breaker is held trip-free. This discharges the closing springs without closing the circuit breaker primary contacts.

Inspection and testing

Inspection and testing

Before the equipment is energized, it must be thoroughly inspected and tested. Correct any deviations before energization.

Inspection

Check the following points:

1. High-voltage connections properly insulated.
2. Electrical disconnecting contacts, machined parts, shutter, etc., checked for lubrication and operation.
3. Blocking, supports and other temporary ties removed from circuit breakers, instruments, protective relays, etc.
4. Proper fuses correctly placed.
5. Temporary wiring jumpers (used on the secondaries of CTs tied to external devices, as shown on wiring diagrams) removed.
6. Ground connections properly made.
7. Incoming primary and secondary connections properly made and checked for shorts or undesired grounds.
8. All equipment removed during assembly has been replaced.
9. Protective relays coordinated with other protective relays and devices on the system. Refer to protective relay instructions before making any adjustments. Consult the local utility before making any connections to the power supply.
10. Storage battery fully charged and provided with recharging facilities.
11. Interlocks performing properly.
12. Circuit breakers checked and prepared per instruction manuals.
13. All filters in vent areas are clean and free of shipping or construction material.

Testing

1. An insulation resistance test is made on the high-voltage circuit to be sure that all connections made in the field are properly insulated. An insulation resistance test is also advisable on the control circuit.
2. A dielectric test, if possible, should be made on the high-voltage circuit for one minute at one of the following voltages corresponding to the rated voltage of the equipment. **(VTs, CPTs, surge arresters and surge capacitors must be disconnected during this test).**

Rated maximum voltage	Power frequency withstand	Field test voltage	
		kV (rms)	kV (dc)
4.76	19	14.25	20.2
8.25	36	27	38.2
15.0	36	27	38.2

Note: The dc test voltage is given as a reference only for those using dc tests to verify the integrity of the connected cable installations without disconnecting the cables from the switchgear. It represents values believed to be appropriate and approximately equivalent to the corresponding power frequency withstand test values specified for each voltage rating of switchgear. The presence of this column in no way implies any requirement for a dc withstand test on ac equipment or that a dc withstand test represents an acceptable alternative to ac withstand tests. When making dc tests, the voltage should be raised to the test value in discrete steps and held for a period of one minute.

In accordance with ANSI/IEEE C37.20.2, clause 6.5, field dielectric tests are also recommended when new units are added to an existing installation, or after major field modifications. The equipment should be put in good condition prior to the field test. It is not expected that equipment shall be subjected to these tests after it has been stored for long periods of time or has accumulated a large amount of dust, moisture or other contaminants without being first restored to good condition.

A dielectric test on secondary and control circuits should be made for one minute at 1,125 Vac or 1,590 Vdc. The above voltages are in accordance with NEMA standards. Certain control devices, such as motors and motor circuits, should be tested at 675 Vac. Electronic devices should be tested at the voltages specified in the instruction manual for the electronic device.

⚠ CAUTION
<p>Excessive test voltages. May result in damage to equipment.</p> <p>Do not perform dielectric tests at test voltages exceeding the ratings of the tested equipment.</p>

3. Make the following tests on each unit with circuit breaker in the TEST position:
 - 3a. Trip and close the circuit breaker with the control switch.
 - 3b. Trip the circuit breaker by passing sufficient current (or voltage, if applicable) through the coils of protective relays.
 - 3c. Trip and close the circuit breaker from any remote control locations.
 - 3d. Operate auxiliary devices.
 - 3e. Test the phase sequence of polyphase, high-voltage circuits, particularly those used for motor circuits.

Placing equipment into service

To place equipment in service for the first time, proceed as follows:

1. Check that all circuit breakers are OPEN and all control circuits energized.
2. Connect primary incoming power source to equipment.

Note: The primary incoming source should be at the lowest voltage possible and gradually brought up to normal.

3. Check all instruments, protective relays, meters, etc., during this time.
4. Connect as small a load as possible and observe instruments.

Note: Allow several minutes before connecting additional load.

5. Gradually connect more load to the equipment while observing instruments until the full load is connected.
6. Check for signs of overheating of primary and secondary circuits and satisfactory operation of all instruments during the first week of operation.

Maintenance

	⚠ DANGER
	<p>Hazardous voltage and high-speed moving parts. Will cause death, serious injury and property damage.</p> <p>Do not work on energized equipment. Always de-energize and ground the equipment before working on the equipment.</p>

Inspection and maintenance intervals

Periodic inspections and maintenance are essential to obtain safe and reliable operation of the switchgear. When type GM-SG switchgear is operated under "usual service conditions," maintenance and lubrication is recommended at five year intervals. "Usual" and "unusual" service conditions for medium-voltage, metal-clad switchgear are defined in ANSI/IEEE C37.20.2, clauses 4 and 8.1. Generally, "usual service conditions" are defined as an environment in which the equipment is not exposed to excessive dust, acid fumes, damaging chemicals, salt air, rapid or frequent changes in temperature, vibration, high humidity and extremes of temperature.

The definition of "usual service conditions" is subject to a variety of interpretations. Because of this, you are best served by adjusting maintenance and lubrication intervals based on your experience with the equipment in the actual service environment.

Regardless of the length of the maintenance and lubrication interval, Siemens recommends that circuit breakers should be inspected and exercised annually.

For the safety of maintenance personnel as well as others who might be exposed to hazards associated with maintenance activities, the safety related work practices of NFPA 70E should always be followed when working on electrical equipment. Maintenance personnel should be trained in the safety practices, procedures and requirements that pertain to their respective job assignments. This instruction manual should be reviewed and retained in a location readily accessible for reference during maintenance of this equipment.

The user must establish a periodic maintenance program to ensure trouble-free and safe operation. The frequency of inspection, periodic cleaning and preventive maintenance schedule will depend upon the operation conditions. NFPA Publication 70B, "Electrical Equipment Maintenance" may be used as a guide to establish such a program.

A preventive maintenance program is not intended to cover reconditioning or major repair, but should be designed to reveal, if possible, the need for such actions in time to prevent malfunctions during operation.

	⚠ DANGER
	<p>Hazardous voltage and high-speed moving parts.</p> <p>Will cause death, serious injury and property damage.</p> <p>Do not contact energized bus. Before working on or near high-voltage conductors within switchgear, be sure they are de-energized and properly grounded.</p>

	⚠ DANGER
	<p>Failure to maintain the equipment will result in death, serious injury or product failure, and can prevent successful functioning of connected apparatus.</p> <p>The instructions contained herein should be carefully reviewed, understood and followed.</p> <p>The maintenance tasks in Table 3: Maintenance tasks must be performed regularly.</p>

Switchgear assemblies are enclosed on all sides and top with sheet metal. Access into the enclosure is provided by doors or removable covers. Although the bus and connections are insulated in metal-clad switchgear assemblies, it is a coordinated insulation system; insulation plus air or creep distance equals a given insulation level.

Refer to ANSI/IEEE C37.20.2, clause 7.9, which reads as follows:

"This insulating covering is a requirement of metal-clad switchgear and is provided to minimize the possibility of communicating faults and prevent the development of bus faults that would result if foreign objects momentarily contacted bare bus. This insulating covering is usually only a part of the primary insulation system, and in such cases the outer surface of this insulating covering will not be at ground potential. It should not be assumed, therefore, that personnel can contact this insulating covering with complete safety."

Recommended hand tools

Type GM-SG switchgear and type GMSG vacuum circuit breakers use both standard imperial (U.S. customary) and metric fasteners. Imperial (U.S. customary) fasteners are used in most locations in the switchgear cubicles.

Recommended maintenance and lubrication

Periodic maintenance and lubrication should include all the tasks shown in Table 3: Maintenance tasks on page 87.

The list of tasks in Table 3: Maintenance tasks on page 87 does not represent an exhaustive survey of maintenance steps necessary to verify safe operation of the equipment. Particular applications may require further procedures. Should further information be desired or should particular problems arise not covered sufficiently for the Purchaser's purposes, the matter should be referred to Siemens at +1 (800) 333-7421 or +1 (423) 262-5700 outside the U.S.

⚠ DANGER
<p>The use of unauthorized parts in the repair of the equipment or tampering by unqualified personnel will result in dangerous conditions that will cause death, serious injury or equipment damage.</p> <p>Follow all safety instructions contained herein.</p>

Table 3: Maintenance tasks

Maintenance tasks
1. Before any maintenance work is performed within primary compartments, make certain that the equipment is completely de-energized, tested, grounded, tagged or locked out and released for work in an authorized manner.
2. Before starting work on the switchgear, the following should be completed on any equipment that will affect the area of the work: <ul style="list-style-type: none"> A. Disable remote control and automatic transfer schemes. B. De-energize all direct and backfeed power and control sources, test and ground. C. Disconnect all voltage and control power transformers. D. Open all disconnects.
3. Include the following items in your inspection procedure: <ul style="list-style-type: none"> A. Check general condition of switchgear installation. B. Inspect switchgear interior for accumulation of dust, dirt or any foreign matter. C. Clean air filters by washing in any mild household detergent. D. Examine indicating lamps and replace as required. E. Check terminal block contacts for loose connections. F. Check instrument and control switches and inspect their contacts. G. Check for proper condition of instrument transformers. Replace burned out fuses, if any. Check primary and secondary connections. H. Remove dust from all insulators and insulation. I. Inspect bus bars and connections for proper condition. If bus bars are overheating check for poor or loose connections or for overload. J. Examine automatic shutters for proper operation. K. Examine all safety interlocks. L. Perform maintenance of circuit breakers as outlined in circuit breaker instruction manual. M. Check space heaters and thermostat (if equipped) for proper operation. N. Maintain other equipment in accordance with the respective instruction book requirements. O. Lubricate mechanisms, contacts and other moving components. P. Replace, reassemble, re-insulate and return all items to proper operating conditions and remove grounds prior to energization.

	⚠ DANGER
	<p>Hazardous voltage.</p> <p>Will cause death, serious injury and property damage.</p> <p>Read instruction manuals, observe safety instructions and use qualified personnel.</p>

⚠ DANGER
<p>The use of unauthorized parts in the repair of the equipment or tampering by unqualified personnel will result in dangerous conditions that will cause death, serious injury or equipment damage.</p> <p>Follow all safety instructions contained herein.</p>

Lubrication

It is essential that switchgear be lubricated carefully and properly to guard against corrosion and to ensure that all operating parts work freely.

Old grease should be removed and parts relubricated. Lubricate shutter guide, bearings, rollout fuse truck moving parts, etc.

For all lubrication (except electrical moving or sliding surfaces), use one of the following:

- Klüber Isoflex Topas L32 (part 3AX11333H)
- Klüber Isoflex Topas L32N (spray) (part 15-172-879-201).

Source:

- Klüber Isoflex Topas L32 or L32N: Klüber Lubrication North America L.P. www.klueber.com.

Note: Use of lubricant not suitable for the application will make the mechanism very difficult to operate.

Electrical contacts

Lubricate stationary silver-surfaced contacts with electrical contact lubricant part no. 15-172-791-233 prior to use, as follows:

1. Wipe contacts clean
2. Apply lubricant to contact surfaces
3. Wipe off excess lubricant, leaving a film. Avoid getting lubricant on insulation.

Cleaning insulation

Most of the plastics and synthetics used in insulation systems are attacked by solvents containing aromatics or halogenated hydrocarbons. The use of these may cause crazing and deformation of the material reducing the dielectric strength. Isopropyl alcohol is the only recommended solvent cleaner.

Corrosive atmospheres

This switchgear is designed to give top performance when installed in normal indoor or outdoor locations. Where abnormal conditions, such as corrosive atmospheres, are encountered, special precautions must be taken to minimize their effect. Exposed metallic surfaces, non-insulated bus bars, disconnect switches, primary and secondary disconnecting contacts, wire ends, instrument terminals, etc., must all be protected.

At each maintenance inspection, all of the old grease should be wiped off of the contacts and new lubricant applied to all sliding surfaces. Apply the contact lubricant in a layer .03-.06" (1-2 mm) thick. Use only Siemens electrical contact lubricant, part no. 15-172-791-233, available in 8 oz (.23 kg) cans. Other exposed components can be protected with a coat of glyptol or other corrosion-resistant coating. When old grease becomes dirty, wipe the part clean and apply new grease immediately.

Protective relays and instruments

To insure satisfactory operation of protective relays and instruments, do not leave device covers off longer than necessary. When a cover has been broken, cover the device temporarily and replace broken glass as soon as possible.

Equipment surfaces

Inspect the painted surfaces and touch up scratches as necessary. Touchup paint is available from Siemens. This paint matches the unit and is thinned and ready for use in one pint (473 ml³) spray cans.

Disposal

Siemens equipment is environmentally friendly product predominantly consisting of recyclable materials. For disposal, some disassembly, separation, and professional services handling may be required.

Materials to be handled include but are not limited to:

- Metals: Should be transferred and recycled as mixed scrap metals.
- Plastics: Plastic containing a recycle symbol should be recycled. Plastic lacking the recycle symbol should be discarded as industrial waste.

- Small electronics, insulated cables, and motors: Should be recycled via electronics scrap disposal companies specialized in separating and sorting as described above.

- Batteries: Should be recycled via a recycling company.

Disposal regulations vary from locality to locality and may be modified over time. Specific regulations and guidelines should be verified at the time of waste processing to ensure that current requirements are being fulfilled. For specific assistance in understanding and applying regional regulations and policies or manufacturer's recommendations, refer to the local Siemens service representative for additional information.

	 WARNING
	<p>Stored energy. Can cause death, serious injury, or property damage.</p> <p>Mechanisms contain stored energy, which may be released during disassembly.</p> <p>Wear suitable protection and take appropriate precautions when disconnecting and removing moving parts.</p>

	 WARNING
	<p>Heavy objects. Can cause death or serious injury.</p> <p>Disassembly may cause an unbalanced load, and could result in falling objects.</p> <p>Take appropriate precautions in a properly designated workspace to maximize support and stability.</p>

Accessories

Split plug jumper test device

When specified, a split plug jumper test device is supplied. This device allows a circuit breaker to be operated from the control switch on the instrument panel while the circuit breaker is outside of and adjacent to its cell.

The split plug jumper consists of a length of flexible cable with terminal plugs on each end. These terminals may be connected to the secondary disconnects on the circuit breaker and in the cell. When connected to the circuit breaker, they may be opened or closed electrically from the instrument panel control switch.

Test cabinet

When specified, a test cabinet is supplied. This device allows a circuit breaker to be operated from a control switch in a cabinet, which is wall mounted by the purchaser. A length of flexible cable is connected to the cabinet and has a terminal plug on the other end, which may be connected to the secondary disconnects on the circuit breaker. When connected, the circuit breaker may be opened or closed electrically from the control switch on the test cabinet, which is connected to a suitable power supply by purchaser.

Lift truck

When specified, a lift truck is supplied for handling the removable primary circuit elements of the switchgear (circuit breakers and with optional adapter, rollout auxiliary trays). For indoor installations, the lift truck accessory is useful whenever these elements are installed above floor level or the switchgear is installed on a raised surface (such as a house keeping pad). As supplied, the lift truck is set-up to safely handle all type GMSG circuit breakers without modification (refer to Figure 49: Lift truck forks).

With the addition of an adapter, shown installed in Figure 49: Lift truck forks with auxiliary tray adapter, the lift truck can handle all type GM-SG rollout auxiliary trays. For Shelter-Clad installations, the lift truck is normally stored in the aisle area as it does not conveniently pass through the aisle doorway.

Handling of type GMSG circuit breakers with lift truck

Depending on the rating, type GMSG circuit breakers can weigh up to 834 lbs (379 kg).

Before the circuit breaker has been removed from the cubicle and onto the extension rails (refer to "Instructions for removing a circuit breaker for indoor switchgear installed on a raised pad"), the lift truck should be moved into position.

1. Position the lift truck between the extension rails.
2. Raise the forks of the lift truck (by turning the crank clockwise) until the forks are slightly higher than the extension rails.
3. Align the lift truck with the extension rails by adjusting the forks right or left and up or down until the arrows on the forks align with the arrows on the extension rails as shown in Figure 41: Lift truck engaged - note position of indicator pin on page 77 and the blade of the forks (where the arrow is located on the forks) is captured by the ears of the extension rails (where the arrow is located on the rails).
4. Pull the circuit breaker out of the cubicle and onto the extension rails while maintaining proper alignment between the center fork of the lift truck and the guide brackets on the bottom of the circuit breaker as shown in Figure 50: Alignment of lift truck with circuit breaker on page 92.



Figure 47: Split plug jumper



Figure 48: Lift truck forks



Figure 49: Lift truck forks with auxiliary tray adapter



Figure 50: Alignment of lift truck with circuit breaker

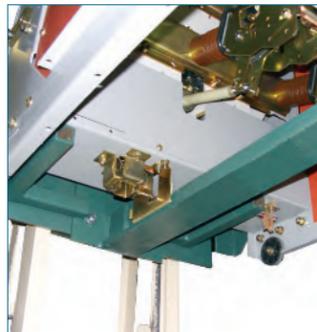


Figure 51: Front support locations



Figure 52: Rear support location

5. The circuit breaker will be fully engaged with the lift truck when the green indicator collars on the lift truck forks are fully extended as shown in Figure 41: Lift truck engaged - note position of indicator pin on page 77.
6. Verify the position of the forks under the circuit breaker to ensure that it is properly supported as shown in Figure 51: Front support locations and Figure 52: Rear support location. The circuit breaker is supported in three locations: under the right side of the operator housing, under the left side of the operator housing, and under the left side of the rear cross member. The forks of the lift truck should not make contact with any other part of the circuit breaker. There should be a 1/4" gap between the center fork of the lift truck and the guide brackets under the breaker as shown in Figure 50: Alignment of lift truck with circuit breaker.
7. Raise the lift truck (by turning the crank clockwise) until the circuit breaker is slightly higher than ears of the extension rails and pull or rotate the truck until it is clear of the extension rails.
8. Lower the circuit breaker (by turning the crank counter clockwise) until the forks are slightly above the ground as shown in Figure 42: Lift truck with circuit breaker and lift truck with rollout tray on page 77.
9. The circuit breaker is now at a convenient height to be serviced or safely moved to another location.

Handling of rollout auxiliary trays with lift truck

Depending on the rating, type GM-SG rollout auxiliary trays can weigh up to 380 lbs (172 kg).

1. Pull the rollout auxiliary tray out of the cubicle and onto the extension rails (refer to instructions for "Removing a rollout auxiliary tray") until the front cover of the rollout auxiliary tray is in contact with the ears of the extension rails (where the arrow is located on the rails).
2. Remove the rollout auxiliary tray adapter (refer to Figure 53: Auxiliary tray adapter on page 93) from its storage location (refer to Figure 54: Auxiliary tray adapter storage on lift truck on page 93) and install it on the lift truck using the pins provided with the adapter.
3. Position the lift truck between the extension rails but not completely under the rails.
4. Raise the forks of the lift truck (by turning the crank clockwise) until the forks are slightly higher than the extension rails.
5. Align the lift truck with the extension rails by adjusting the forks right or left and up or down until the arrows on the forks are in-line with but slightly below the arrows on the extension rails.
6. Push the lift truck towards the cubicle until the blade of the forks (where the arrow is located on the forks) is captured by the ears of the extension rails (where the arrow is located on the rails).
7. Raise the forks of the lift truck (by turning the crank clockwise) until the arrows on the forks are in-line with the arrows on the extension rails.

8. Verify the position of the rollout auxiliary tray adapter under the rollout auxiliary tray to ensure that it is properly supported. The top surface of the rollout auxiliary tray adapter should be in full contact with the bottom of the rollout auxiliary tray. The rollout auxiliary tray is fully engaged with the lift truck when the capture bracket fits around the rear of the rollout auxiliary tray as shown in Figure 55: Auxiliary tray support.
9. Raise the lift truck (by turning the crank clockwise) until the rollout auxiliary tray is slightly higher than ears of the extension rails and pull or rotate the truck until it is clear of the extension rails.
10. Lower the rollout auxiliary tray (by turning the crank counter clockwise) until the forks are slightly above the ground as shown in Figure 42: Lift truck with circuit breaker and lift truck with rollout tray on page 77.
11. The rollout auxiliary tray is now at a convenient height to be serviced or safely moved to another location.

Lift sling

If a lift truck is not provided, a lift sling is supplied as standard when circuit breakers or fuse rollout trucks are installed above floor level. The lift sling is suitable for use with any crane that has adequate capacity (1,000 lbs or 454 kg minimum). Figure 56: Lift sling shows views of a lift sling being used to lift a circuit breaker and a lift sling being used to lift a rollout tray.

Portable electrical-racking accessory

An optional portable electrical-racking accessory is available. The accessory consists of a motor drive that installs on mounting brackets on the switchgear front panel of a circuit breaker compartment. The unit includes a power cord that can be connected to a convenient power source in the vicinity of the switchgear. Instructions for mounting the racking accessory and for racking of circuit breakers are provided on a label on the racking accessory. Instructions for use of this accessory are in Annex A.

Siemens integrated electrical-racking system (SIERS) (optional)

An electrical-racking system integrated into the racking mechanism of a circuit breaker compartment is optionally available.



Figure 53: Auxiliary tray adapter



Figure 54: Auxiliary tray adapter storage on lift truck



Figure 55: Auxiliary tray support



Figure 56: Lift sling



Table 4: Type 3EJO surge limiter application recommendations

Protected (load equipment)		Surge limiters recommended
Liquid transformers		No
Dry transformer type	Standard BIL	Yes ¹
	5 kV 60 kV BIL	No
	7 kV or 15 kV 95 kV BIL	No
Motors	Locked rotor current < 600 A	Yes ¹
	Locked rotor current > 600 A	No
Reactors		Yes
Capacitors		No

Footnote:

1. Surge limiters are not necessary if surge capacitors or surge arresters are located at transformer or machine terminals.

Rated voltage	kV	3.6	4.8	7.2	12	15
MCOV	kV	3.2	4.3	6.5	10.6	13.3
0.5 kA switching surge discharge voltage 30 x 60 wave	kV	8	10	15	25	31
1.0 kA switching surge discharge voltage 30 x 60 wave	kV	8.4	10.5	15.8	26.3	32.6
Grounded wye system applications	kV	2.4	6.9	8.32	12.0	----
		4.16	7.2		12.47	
Delta system applications	kV	2.4	4.16	4.8	6.9	12.0
			4.8		6.9	7.2
High-resistance grounded wye system applications	kV	2.4	4.16	6.9	6.9	12.0
					7.2	12.47
					8.32	13.2
						13.8

Table 5: Type 3EJO surge limiter data

The SIERS system allows an operator to control the racking of a circuit breaker from a remote location (outside the arc-flash boundary) without the need to install a portable racking accessory. This reduces the need for personal protective equipment required by NFPA-70E®.

The SIERS system is available in three configurations:

1. Basic: Each circuit breaker cell is equipped with an integrated electrical-racking system, which includes a fixed-mounted, high-torque gear motor and logic-control module. A control pendant is provided, and a compartment mounted connector for supplying control power from the switchgear, or from an external supply (either 120 Vac or 125 Vdc). Typically, one control pendant is supplied per lineup.
2. Local HMI: Basic type as in configuration 1 plus local HMI panel personal computer (PC) interface for use with the user's PC.
3. SCADA: Basic type as in configuration 1 plus custom interface with SCADA or other control system.

For further information, refer to instruction manual EMMS-T40013-00-4A00.

Type 3EJO surge limiters

The type 3EJO surge limiter may be used with vacuum circuit breakers to prevent the development of excessive overvoltages due to multiple reignitions or virtual current chopping. This is primarily of concern during the starting of motors and the switching of reactive loads. Surge limiters are recommended in the applications shown in Table 4: Type 3EJO surge limiter application recommendations. If surge limiters are provided and an overvoltage does occur, the magnitude of the voltage will be limited to the values indicated in Table 5: Type 3EJO surge limiter data. Recommended service voltages for each limiter are also shown in this table.

Surge limiters are intended to be used in cable network systems to protect motors, transformers and reactors from the effects of voltage surges associated with vacuum circuit breaker operations. If lightning or switching surges may be present, the equipment must be properly protected by means of surge arresters.

The surge limiters must be disconnected from the equipment before any high potential testing is performed. The one-minute test period for the application of these test voltages to switchgear will damage the surge limiters.

Annex A - Electrical racking device

⚠ DANGER

Hazardous voltage.

Will cause death, serious injury and property damage.

This equipment contains hazardous voltages and may be controlled remotely. Severe personal injury or property damage can result if safety instructions are not followed. Only qualified personnel should work on or around this equipment after becoming thoroughly familiar with all warnings, safety notices and maintenance procedures for this equipment. The successful and safe operation of this equipment is dependent upon proper handling, installation, operation and maintenance.

Electrical-racking device

Qualified personnel

For the purpose of these instructions, qualified personnel are defined as people familiar with the installation, construction and operation of this equipment and the hazards involved. In addition, they have the following qualifications:

1. They are trained and authorized to energize, de-energize, clear, ground, and tag circuits and equipment in accordance with established safety practices.
2. They are trained in the proper care and use of personal protective equipment such as rubber gloves, hard hat, safety glasses or face shields, flash clothing, etc., in accordance with established safety practices.

Purpose

The purpose of this document is to provide instructions for racking a type GMSG vacuum circuit breaker or a type GMSG-EO or type GMSG-MO ground and test device within a circuit breaker compartment of the GM-SG family of switchgear (GM-SG, OGM-SG or SGM-SG) using the optional electrical-racking device (ERD) accessory.

This instruction manual includes description of the process of racking a circuit breaker (or ground & test device) within the circuit breaker compartment using the manual racking crank (see text starting on page 72), and in this Annex, using the portable electrical-racking accessory. The switchgear is also available with built-in electrical-racking in the circuit breaker compartment, using the Siemens integrated electrical-racking system (SIERS), and instruction manual EMMS-T40013-00-4A00 should be consulted.

Description

The ERD can be supplied in a variety of configurations. The most basic is depicted in the photos and figures included in this document as the instructions (also present on labels on the device itself) are applicable to all configurations with only slight modifications.

The ERD consists of a motor drive assembly, which installs (without tools) on mounting brackets on the circuit breaker compartment front panel (door). The unit includes a power cord, which can be plugged into a duplex receptacle in the vicinity of the switchgear, plus a control cable, which allows the operator to control the racking operation from a distance.

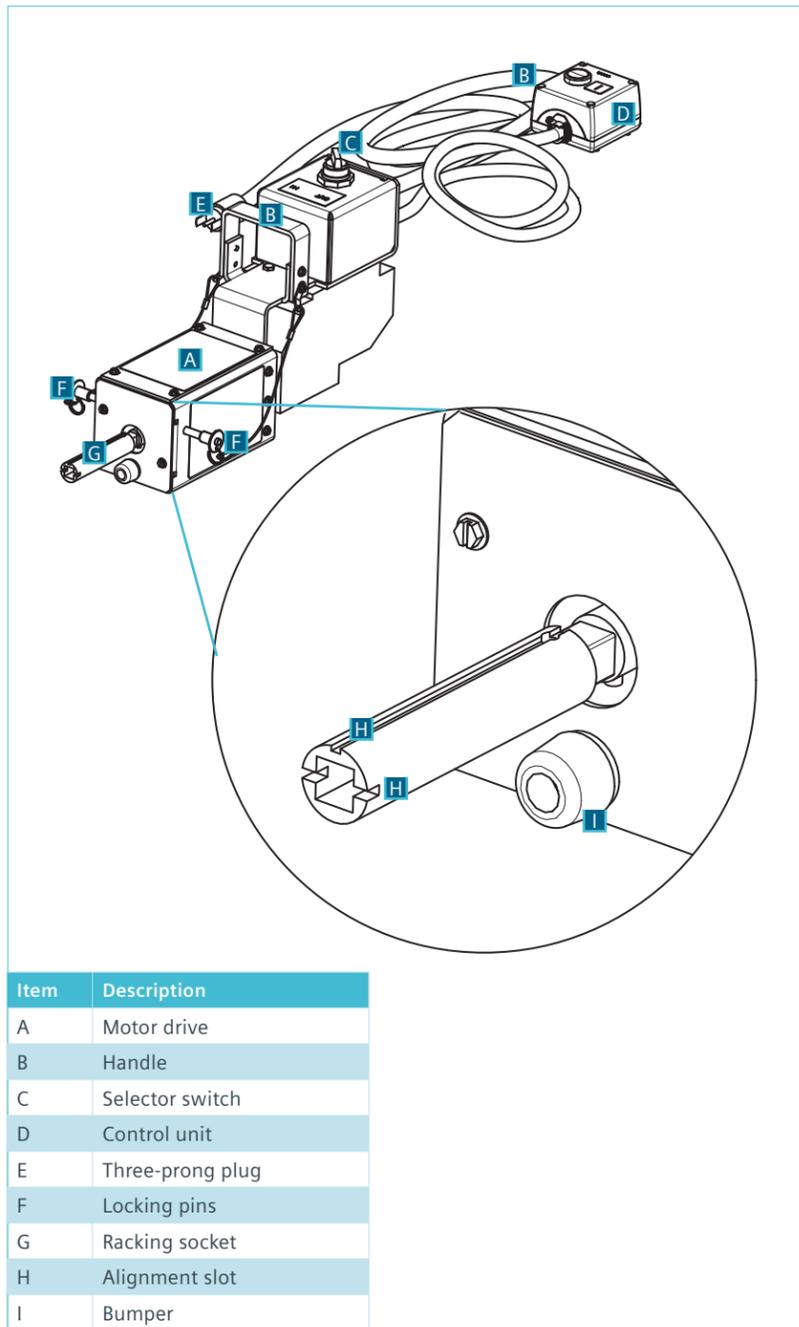


Figure 57: Electrical-racking device



Figure 58: Compartment alignment slot

Instructions

1. Review the appropriate Switchgear Operating and Instruction Manual for proper operation and safety procedures and make certain that the equipment is released for maintenance in an authorized manner.
2. Following the procedures outlined in this instruction manual, close and latch the circuit breaker compartment front panel.
3. Grasp the racking socket on the ERD by hand or with a 0.50 inch open-end wrench, and rotate the socket so that the alignment slot on the ERD (or the roll pin that attaches the racking socket to the motor drive) is aligned with the alignment slot on the tip of the drive screw of the compartment racking mechanism. This will align the flat surfaces of the racking socket with the flat surfaces on the racking screw.
4. Verify the position of the device to be racked (type GMSG circuit breaker, type GMSG-EO-GTD electrically operated ground and test device or type GMSG-MO-GTD manually operated ground and test device. "C" is for CONNECT. "D" is for DISCONNECT).
5. Hold the ERD by the handle between the two brackets on the circuit breaker compartment front panel and push the ERD onto the racking screw.
6. Rotate the ERD (as required) to align the two attachment pins with the holes in the brackets on the circuit breaker compartment front panel. An open-end wrench is a convenient means to rotate the ERD shaft to align with the cubicle racking shaft.
7. Insert the locking pins into the ERD through the holes in the brackets to secure the ERD to the brackets on the circuit breaker compartment front panel. Note that the rubber bumper below the racking socket should be touching the compartment front panel.

8. Plug the power cord into a duplex receptacle in the vicinity of the switchgear.
9. Turn the selector switch to the desired position:
 - "IN" to rack to the CONNECT position from the DISCONNECT position
 - "OUT" to rack to the DISCONNECT position from the CONNECT position
10. Carry the hand-held control unit a safe distance away from the compartment with the device to be racked, but within hearing distance of the compartment.
11. Press and hold the activation button to activate the ERD and rack the device. If the button is released, the racking operation will cease. Failure to hold the button will deactivate the ERD.
12. When an audible clicking noise is heard, release the activation button to deactivate the ERD. The sound is produced by a torque limiter internal to the ERD that is set to disengage when the device is either fully racked in or out and to prevent damage to the compartment if an anomaly occurs during racking.

13. When racking a device out (to the DISCONNECT position from the CONNECT position), once the clutch disengages the motor and the activation button has been released, turn the selector switch to "IN" and bump the ERD to remove any tension on the racking screw the over-travel of the ERD may have caused due to the momentum of the device being racked.
14. Unplug the power cord from the duplex receptacle.
15. Remove the ERD from the circuit breaker compartment front panel.
16. Verify the position of the device that was racked by viewing the position indicator on the racking mechanism. "C" is for CONNECT and "D" is for DISCONNECT.



Figure 59: Electrical-racking device

Annex B - Optional switch

General

GM-SG switchgear can be equipped with an optional, fix-mounted, manually or electrically operated, single-throw, gang-operated, load-interrupter switch for application needs with loads rated 600 A or 1,200 A. A quick-make, quick-break arcing blade combined with an arc chute provides positive, three-phase interruption of transformer magnetizing and load currents through a stored-energy operator. The switch differs from a circuit breaker in that it will interrupt its full-load current, but it will not interrupt overload or fault currents.

The load-interrupter switch is completely adjusted, tested, and inspected at the factory before shipment. No additional adjustment is necessary; however, check to be sure shipment and storage have not resulted in damage.

Note: Any section of GM-SG metal-clad switchgear equipped with a fix-mounted load interrupter switch does not comply with clause 7.22 of IEEE Std C37.20.2-2015 and therefore will be classified as metal-enclosed interrupter switchgear in accordance with IEEE Std C37.20.3. The construction of the section meets the intent of the metal-clad standard but does not provide the withdrawable feature required by the standard.

To provide a level of personnel safety, the load-interrupter switch has the following standard features:

- Optional key interlocks prevent closing the switch if a circuit breaker is supplied and the circuit breaker is in the CLOSED position.

- When the switch is in either the OPEN or CLOSED position, the springs are not charged.
- Operation of the switch requires two separate and distinct actions to prevent inadvertent operation of the switch.

The switch is operated by a spring-over-center, stored-energy operating mechanism through a chain drive and is equipped with an arc chute and quick-make blade. The quick-make closing and quick-break opening energy is supplied by 180 degree rotation of the operating handle. The opening and closing springs of the stored-energy mechanism provides for quick make (rated fault closing) and quick break (rated interruption). The resulting high-speed closing and opening assures safe operation and long life.

The switch mechanism shaft is driven by a chain and sprocket from the front operating handle. As the handle is rotated, it is directly connected to a sprocket which drives the opening spring to a CHARGE position. As the operator continues to rotate the handle, the charged spring is driven over-center by the chain and releases its energy into the rotating shaft to open. The switch blades will not move, in either a closing or opening direction, until the closing spring causes rotation in the operating shaft.

Note: Once the springs are moved over-center, the operator has no further control of the opening or closing operation.

Therefore, the fault-closing and load-break operations are independent of the operating speed of the handle.

Item	Description
A	Arc chute
B	Stationary arcing contact (not showing - inside item A arc chute)
C	Insulator
D	Stationary main contact
E	Quick-acting blade
F	Main switch blade
G	Hinge contact
H	Operating handle
I	Position indicators
J	Release knob

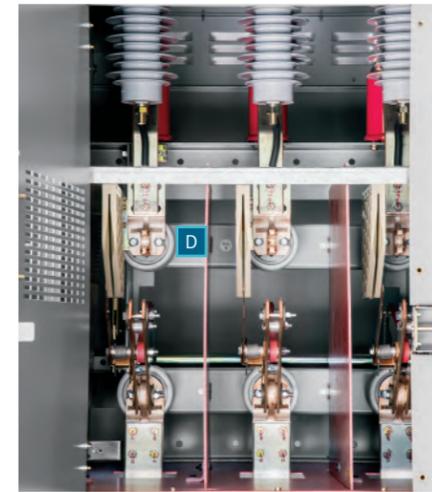


Figure 60: Load-interrupter switch components

Figure 61: Operation of the load-interrupter switch



Switch operation

To close the switch from the OPEN position, close and bolt the section door. Pull on the release knob located in the center of the operator casting to release the operating handle as shown in

Note: Failure to pull the release knob before attempting to operate handle may cause equipment damage.

While holding the release knob, rotate the operator handle about 15 degrees or until resistive force is felt in the handle to prevent the knob and locating pin from resetting (as shown in Figure 61). At that point it is no longer necessary to hold the release knob. Continue rotating the handle 180 degrees upward with a rapid, continuous motion, to the full CLOSED position.

Conversely, opening the switch is accomplished by the same procedure by downward rotation of the operating handle.

⚠ DANGER

Hazardous voltages.

Will cause death, serious injury, or property damage.

Never defeat the door interlock if the switch blades are in the CLOSED position (ON) unless all incoming power is disconnected, grounded, and locked out.

⚠ DANGER

Hazardous voltages and high-speed moving parts.

Will cause death, serious injury, or property damage.

Do not work on energized equipment. Always de-energize and ground the equipment before working on the equipment.

Figure 62: Padlock and key lock provisions

Item	Description
A	Provision for mounting closed key interlock
B	Provision for padlocking closed
C	Provision for mounting open key interlock
D	Provision for padlocking open
E	Main door padlock provisions



Interlocks

The load-interrupter switch is located in an isolated compartment behind a bolted section door. Special care should be taken when uninstalling the section door to access the compartment as power could be provided from an upstream source. Therefore, even with the switch in the OPEN position, voltage may be present in this compartment.

The load-interrupter switch handle can be locked in the OPEN (OFF) position with a padlock, or with a padlock multiplier, with up to three padlocks (see Figure 62: Padlock and key lock provisions).

Optional key interlocks can be supplied. Schemes are available for locking the switch in the OPEN position or the CLOSED position. Figure 62 shows the location of the key lock provisions for the load-interrupter switch.

Load-interrupter switch maintenance

1. Perform a visual inspection of all surfaces including insulators, operating arms, mechanisms, pushrods, etc., for dust and dirt accumulation. Remove any dirt and dust by wiping surfaces with a clean cloth.
2. Inspect the bus bars and cable connections to see that they are in proper condition. If they show signs of having overheated, check for loose connections and re-tighten as required.
3. Check the condition of the main contacts, quick-break blades, and arc chutes. Replace any worn or damaged parts.
4. Check to determine that the blades make good contact. A contact-resistance measurement between jaw-spade terminal and hinge-spade terminals should be taken and should be between 35 to 100 micro-ohms. These contacts do not tarnish like copper, but they should be wiped clean occasionally, especially if the switch has not been operated for some time. This can be done by opening and closing the switch several times in succession.
5. Examine all insulation carefully for signs of tracking. Special attention must be given to areas where the conductor passes through an insulator or lays near a barrier. Examine the surface for cracks or streaked discoloration. When tracking is found, the insulation involved must be replaced.
6. Check that the front and rear latches of the operating mechanism, which are spring operated, rotate freely up and down by using finger pressure on the rollers.
7. Apply high-temperature lubricant (silicone or molybdenum based) to contact component surfaces subject to abrasion. Hydrocarbon-based grease may be applied very sparingly to bearings, linkages, sprockets, and drive chains not directly associated with the current-carrying components.

Note: Do not attempt to polish or clean the blades with powdered emery, scouring pads, or other abrasives. This will inevitably result in poor contact and overheating.

⚠ DANGER



Hazardous voltages and high-speed moving parts.

Will cause death, serious injury, or property damage.

Do not work on energized equipment. Always de-energize and ground the equipment before working on the equipment.

⚠ DANGER



Hazardous voltages and high-speed moving parts.

Will cause death, serious injury, or property damage.

Do not work on energized equipment. Always de-energize and ground the equipment before working on the equipment.



Figure 63: Disconnect pushrods

Load-interrupter switch main blade alignment and adjustment

1. Verify that all sources of primary power are disconnected, and using the operating handle, close the load-interrupter switch.
2. Disconnect the pushrods by removing the cotter pins and clevis pins that connect pushrods to the operating arms of each pole of the switch. See Figure 63.
3. Disengage the switch blades by pulling outward on the main switch blade until the main blades are separated from the jaw casting. Continue to pull outward until the arcing blade disengages from the arc chute. See Figure 64.

Note: The quick-acting blade is under spring pressure and snaps open when clear of the stationary arcing contacts within the arc chute.

4. If the main blades do not align with the jaw contacts, loosen the hinge casting-mounting bolts and move the pole assembly. Then re-tighten the bolts. See Figure 65.
5. Check that the jaw-casting contact surfaces align with the main blades. If necessary to adjust, loosen the jaw-casting mounting bolts, tap on the spade terminal to align, then re-tighten the bolts. See Figure 66.
6. Reconnect the pushrods by re-installing the clevis pins that connect pushrods to the operating arms of each pole of the switch. Install new cotter pins; do not reuse cotter pins.



Figure 64: Disengage switch blades



Figure 65: Loosen casting mounting bolts



Figure 66: Reconnect pushrods

Load-interrupter switch quick-acting blade alignment and adjustment

Disconnect the pushrods by removing the cotter pins and clevis pins that connect pushrods to the operating arms of each pole of the switch (refer to Figure 63 on page 102). Slowly move the blade in and out to check for proper alignment of the quick-acting blade with the opening in the arc chute. If necessary, adjust by loosening the jaw casting-mounting bolts and lightly tapping the arc-chute mounting bracket. Then, re-tighten bolts.

Note: If any corrections to the quick-acting blade position are necessary (after all previous steps have been completed), they may be done by loosening the locknut on the arcing-blade adjusting screw (see Figure 68) and turning screw either in or out to obtain positioning of quick-acting blade. Re-tighten locknut.

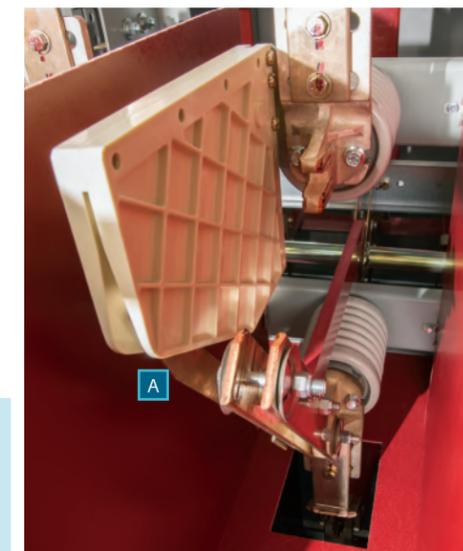


Figure 67: Checking proper alignment

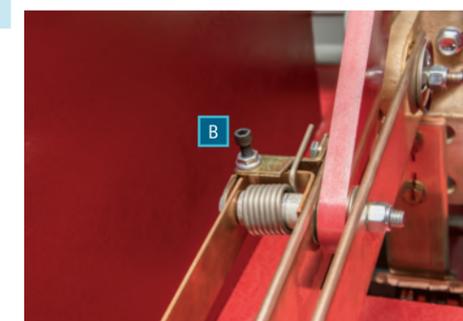


Figure 68: Arcing-blade adjusting screw

Item	Description
A	Quick-acting blade
B	Arcing-blade adjusting screw

	⚠ DANGER
	<p>Hazardous voltages and high-speed moving parts.</p> <p>Will cause death, serious injury, or property damage.</p> <p>Do not work on energized equipment. Always de-energize and ground the equipment before working on the equipment.</p>

	⚠ DANGER
	<p>Hazardous voltages and high-speed moving parts.</p> <p>Will cause death, serious injury, or property damage.</p> <p>Do not work on energized equipment. Always de-energize and ground the equipment before working on the equipment.</p>

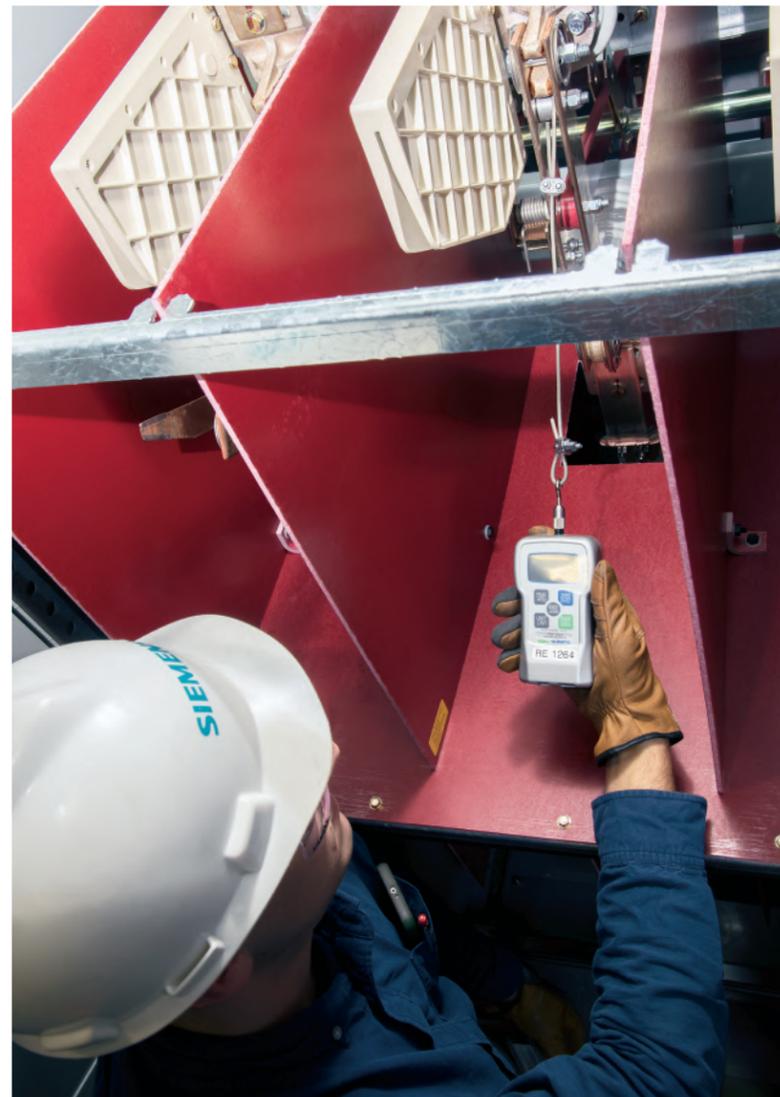


Figure 69: Use of spring scale for switch blade adjustment

Load-interrupter switch hinge-contact pressure adjustment

1. Disconnect the pushrods by removing the cotter pins and clevis pins that connect pushrods to the operating arms of each pole of the switch (refer to Figure 63 on page 102). Open the load-interrupter switch until the quick-acting blade just clears the arc chute and connect a spring scale to the main blades approximately 1-1/2" below the jaw contact as shown in Figure 69.

Note: Some switches are equipped with an aluminum spacer bar just below the jaw. This provides a convenient point to connect the scale. On other switches, use a tee adapter allowing equal force on both blades.

2. A force of two to four pounds should be necessary to move the blades. Loosen or tighten the hinge bolt as necessary to meet the two to four pound requirement.

Load-interrupter switch jaw-contact pressure adjustment

1. Verify that the load-interrupter switch is closed.
2. Connect a spring scale to the main blades approximately 1-1/2" below the jaw contact as shown in Figure 68: Use of spring scale for switch blade adjustment on page 103.

Note: Some switches are equipped with an aluminum spacer bar just below the jaw. This provides a convenient point to connect the scale. On other switches, use a tee adapter allowing equal force on both blades.

A force of 30-36 lbs (133-160 N) should be necessary to move the switch blades. Loosen or tighten the jaw contact bolts as necessary to meet the 30 to 36 pounds requirement.

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